Submit 1 Copy To Approp Office	riate District	State	of New M	Iexico	Rec'd 04	4/16/2020 -	NMOCD		n C-103
<u>District I</u> – (575) 393-6161		Energy, Minera	als and Nat	tural Resou	irces			Revised July	18, 2013
1625 N. French Dr., Hobbs District II – (575) 748-128						WELL API	NO. 80-015-466	35	
811 S. First St., Artesia, N	⁷⁸ 1220 South St. Francis Dr.				5. Indicate Type of Lease				
<u>District III</u> – (505) 334-617 1000 Rio Brazos Rd., Azte						STA	ΓE 🗌	FEE 🛚	
<u>District IV</u> – (505) 476-340 1220 S. St. Francis Dr., Sa		Santa	Fe, NM 8	3/303		6. State Oil	& Gas Lea	ase No.	
87505	ilia re, NWI								
		S AND REPORTS			10. 4	7. Lease Na	ame or Uni	t Agreement	Name
(DO NOT USE THIS FOR DIFFERENT RESERVOII					O A	CR CA	.I. 25 36 S'	ГАТЕ СОМ	1 US
PROPOSALS.)	l Well ⊠ Ga	as Well Other				8. Well Nu		303H	1 00
 Type of Well: Oil Name of Operator 		is well Other				9. OGRID	Number	4323	
CHEVRON USA). OGIGID	vainoei	1020	
3. Address of Operat						10. Pool na			
	E BLVD., MID	LAND, TX 79706				CULEBRA	BLUFF;BO	NE SPRING, S	SOUTH
4. Well Location	_								
Unit Letter_				ΓΗ line a		feet from		EST line	
Section	25	Township 1. Elevation (Show	23S	Range	CR etc	NMPM	Co	unty EDD	Y
	1	1. Elevation (Snow	wnetner Di 2 .990 °		GK, etc.)			
12	2. Check Appi	ropriate Box to I	ndicate N	lature of N	lotice, I	Report or Ot	her Data		
NOT		NITION TO:		1	CLID		. DEDO	OT OF:	
NO I PERFORM REMEDIA	ICE OF INTE	ENTION TO: PLUG AND ABAND	ON 🗆	DEMED	SUB IAL WOR	SEQUENT		KT OF: ERING CAS	ING \square
TEMPORARILY ABA		CHANGE PLANS				ILLING OPNS		ND A	
PULL OR ALTER CA		MULTIPLE COMPL			/CEMEN				_
DOWNHOLE COMMI									
CLOSED-LOOP SYS OTHER: CH	TEM IANGE TO ORIG	INAL ADD	\boxtimes	OTHER:					
13. Describe propo						give pertinent	dates, incl	uding estima	ated date
		SEE RULE 19.15.							
proposed comp	oletion or recomp	letion.							
01						NDD 4	6.11		
Chevron respectfu attached to this re		e attached change	s to the or	riginally ap	proved A	APD. A sumn	nary of the	changes is	3
attached to this re	quest.								
Canal Data		D:	D-1 D						
Spud Date:		Kig	Release Da	ate:					
I hereby certify that the	information abov	ve is true and compl	ete to the b	est of my kı	nowledge	and belief.			
Thereby certify that the	miormation abov	e is true and compr	ete to the o	est of my ki	io wieage	una bener.			
>	\sim)							
SIGNATURE	Ama V	TI'	ΓLE <u>Per</u>	mitting Spe	<u>cialist</u>		_DATE	4/16/2020	
Type or print nameI	alira Recerra	F_1	mail address	s:LBece	rro@Cha	uron oom	PHONE:	(432) 687-	7665
For State Use Only	aura Decerra	12-1	nan address	- LBece	па <i>ш</i> спе:	VIOILCOIII	I I I ONE.	(434) 08/-	
	agmond Vi	Judany_	C .	pologis t				04/29/202	20
APPROVED BY:	<u>((</u> C)	TIT	LEG	eologist			_DATE	04/29/202	.0
Conditions of Approval	(if any):								

CB CAL 25 36 STATE COM 08 303H - 30-015-46635

Summary of changes to originally approved APD:

- 1) Updated proposed depth from 20,600' to 20,045'
- 2) Updated well design, changes highlighted:

CASING											
		Casing		Casing Weight			Setting	Sacks of			
Туре	Hole Size	Size	Grade	lbs/ft	Connection	Top MD	Depth (KB)	Cement	Est. TOC	Method	Fluid Type
Surface	17.5" to 16"	13-3/8"	J-55	54.5	BTC	0	450	157	-	Circulation	Fresh Water
Intermediate	12-1/4"	9-5/8"	L-80	40	BTC	0	2,740	528	-	Calculation	Brine
Prod	8-3/4"	7"	P-110	29	BLUE	0	8,920	523	2,540	Calculation	Cut Brine
Liner1	6-1/8"	4-1/2"	P-110	11.6	W 521	8,620	20,045	629	8,720	Calculation	Oil-Based Mud

3) BOP update:

BLOWOUT PREVENTION								
BOP Type	Working Pressure	Test Pressure	Manufacturer					
Annular	5000 psi	3500 psi	TBD					
Blind	10000 psi	5000 psi	TBD					
Pipe	10000 psi	5000 psi	TBD					
Pipe	10000 psi	5000 psi	TBD					