

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM82902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. DOMINO AOJ FED 5
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com		9. API Well No. 30-015-31657-00-S1
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	10. Field and Pool or Exploratory Area LUSK-MORROW WEST (GAS)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T19S R31E NENE 990FNL 990FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS WELL WAS PLUGGED AND ABANDONED USING THE ATTACHED PROCEDURE.

PLUGGED AND ABANDONED 4/7/2020

Entered 05/06/2020 - KMS NMOCD

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #513181 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/29/2020 (20DLM0020SE)</b>	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/28/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	Title DEBORAH MCKINNEY LEGAL INSTRUMENTS EXAMINER	Date 05/01/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Revisions to Operator-Submitted EC Data for Sundry Notice #513181

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM82902	NMNM82902
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED  MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LUSK;MORROW, W	LUSK-MORROW WEST (GAS)
Well/Facility:	DOMINO AOJ FEDERAL COM 5 Sec 8 T19S R31E Mer NMP NENE 990FNL 990FEL 32.679515 N Lat, 103.886230 W Lon	DOMINO AOJ FED 5 Sec 8 T19S R31E NENE 990FNL 990FEL

**DOMINO AOJ FEDERAL #5** Plug and Abandon - AFE # 113501

**10/31/2019** MIRU

**11/1/2019** RIH TO PULL TBG AND PKR, DETERMINED 5.5" CSG WAS PARTED @ 4833'

**11/14/2019** ATTEMPTED TO GET BACK INTO CASING, FAILED, RDMO, CONTACTED BLM JIM AMOS

**3/1/2020** MIRU –RAN AN OVERSHOT ON 2 7/8" TBG, LATCHED ONTO PARTED CSG @ 4833', PULLED 35 JOINTS. GOOD LATCH RAN WIRELINE, RAN THROUGH FISHING TOF @ 4833', CONT DOWN TO 11,820', POOH, RD WL

**3/2/2020** RAN 1.25" CT DOWN TO 11,500', CIRC WELL W/165 BBLS OF 9.3 PPG KILL MUD. PUMP RATE; 0.63 BPM; CTP WAS 5,400 PSI. UNABLE TO ACHIEVE SATISFACTORY PUMP RATE TO DO PLANNED CMT JOB, MDMO CTU, CRANE

**3/8/2020** RDMO, CONTACTED BLM JIM AMOS

**3/16/2020** MIRU WSU- RELEASE OS FROM 5 1/2" CSG @4833' POOH 2.875" WS AND OS

**3/17/2020** MADE 6 TIH W/VARIOUS BHA'S TO TRY AND FALL INSIDE OF 5 1/2" CSG TOP USING 2 7/8" PIPE, UNSUCCESSFUL. LD 2 7/8" WS

**3/22/2020** RIH W/ 3 1/2" TBG AND OS, LATCHED ON TO PARTED CSG @ 4833', PULLED 30 JOINTS, GOOD LATCH

**3/24/2020** MIRU GLADIATOR 2" CTU AND LSE CRANE

**3/25/2020** RIH W/2" CT TO 11,950', CIRC HOLE W/9.3# PLUGGING MUD

**3/26/2020** HALIBURTON PMPD 295 SXS CL H CMT @ 11,950', ETOC @ 9200', POOH W/CT

**3/27/2020** TAG TOC @ 9208' W/WIRELINE, PER BLM PERF 3 SETS OF PERFS IN 5 1/2" CSG 1' EA W/4 SPF @ 6542', 6492', 6442'

**3/28/2020** HALIBURTON CMT THRU GALDIATOR 2" CT W/EOT @ 6550' W/55 SXS CLC C CMT, CTOC 6350'

**03/30/2020** TAG TOC @ 6310' RDMO, PERF 4 SPF @ 4883' RDMO

**3/31/2020** MIRU SPOT 120 SXS CL C CMT @ 4899', ETOC 4429'

**4/1/2020** TAG TOC @ 4611', 163' LOW, PER BLM, SPOT 60 SXS CL C CMT MORE CMT @ 4610', ETOC 4377'

**4/2/2020** TAG TOC @ 4360', SPOT 40 SXS CL C CMT @ 3451', ETOC @ 3295', WOC TAGGED TOC @ 3347'

**4/4/2020** SPOT 25 SXS CL C CMT@ 2048', ETOC @ 1876', WOC, TAG TOC @1872', SPOT 45 SXS CL C CMT 458-798', ETOC @ 463'

**4/7/2020** SPOT 28 SXS CL C CMT 100- 0', CIRCULATE TO SURFACE, VERIFIED CEMENT

**WELL IS PLUGGED AND ABANDONED**