Type of Well     Outwell @ Gas Well   Other     Contact: KRISTINA AGEE     Softward Register (Register (Registe								
SUNDRY NOTCES AND REPORTS ON WELLS         5. Lans and the second se	(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM100538		
Bundanced well. Use form 3160-3 (APD) for such proposals.     I Thus, Annuel of Trime same     SUBMIT IN TRIPLICATE - Other instructions on page 2     Thus of CA-Agreement. Name and/or     Thus of Operator     Got Well Gas Well Coher     Contact: KRISTINA AGEE     Source of Depator     Contact: KRISTINA AGEE     Depator     Contact: KRISTINA     Contact AGE     Contact: KRISTINA     Contact AGE     Contact: KRISTINA     Contact AGE     Contact: KRISTINA     Contact AGE     Contact     Contact: KRISTINA     Contact AGE     Contact: KRISTINA     Contact AGE     Contact     Co	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
Type of Well     Outwell @ Gas Well    Other     Construct REISTINA AGEE     Substrate I get a set of the				F				
Control is the interval in the interval int								
2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: kristina_age@@gegeguces.com 30.015-2034E-00-52 31. Address MIDLAND_TX 79702 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) Sec 23 T25S R25E NENE 660FNL 990FEL 10. Field and Prof or Exploratory Area WILDCAT VILDCAT VILDC						8. Well Name and No. BANZAI BKZ FEDERAL 1		
MIDLAND, TX 79702       Ph: 432-686-6996       WILDCAT         4. Location of Well       (Forage, Sec, T, R, M, or Survey Description)       11. County or Parish, State         Sec 23 T2SS R25E NENE 660FNL 990FEL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Motice of Intent       Atidize       Deepen         Subsequent Report       Casing Repair       New Construction       Recomplete         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         13. Describe Proposed or Completed Operation: Clearly state all perform details, including stimated starting date of any proposed work and approximate duration form the intervent of any tropposed work and approximate duration form the intervent of any tropposed work and approximate duration form the intervent of any tropposed work and approximate field only affer all requirements, including reclamation, have been completed and the operator base determined that the site is reading from a section and with the site is reading form in specified.         14. I hereby certify that the foregoing is true and correct.       Eber of the operation results in an utilities completion of the inspecified and the operator has determined that be site is reading to final inspecified and the operator has determined the site is reading for final inspecino.	2. Name of Operator Contact: KRISTINA AGEE							
MDLAND, TX 79702         4. Location of Well (Foreage, See, T, R, M, or Survey Description)         Sec 23 T25S R25E NENE 660FL 990FEL         11. County or Parish, State         EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         III. County or Parish, State         Subsequent Report       Chaing Repair         Chaing Repair       New Construction         III. Describe Proposed or Complete Optimation State Report       Chaing Repair         Chaing Repair       Ping and Abandon         Chaing Repair       Ping and Abandon         Construction of the trooved operations: Chaing Repair       Ping and Abandon         The proposal is to deepen directionally or recomplete horizonally, give subscriptice locations and measured and rule voluments, including and any proposed work and approximate duration them the Ping Back         13. Describe Proposed or Completed Operations: Chain the Bond No. on file with BLMBAL Required subsequent reports must be filed with 30 days foldowing completion of the work will be performed for provide the Bond No. on file reclamation, have been completed. The analysis of the second provide the only site and the second properties durates and any second properties durates and the second properties durates and the second properties of the second provide durates which the above referenced well due to temporary low commodify prices. The date of last production was (4/2020). EOG plans to restore this well to pr								
Sec 23 T25S R25E NENE 660FNL 990FEL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION					WILDCAT			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Construction of the state of the stat	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
TYPE OF SUBMISSION       TYPE OF ACTION            Morice of Intent <ul> <li>Acidize</li> <li>Deepen</li> <li>Production (Start/Resume)</li> <li>Water Shut-4</li> <li>Alter Casing</li> <li>Hydraulic Fracturing</li> <li>Reclamation</li> <li>Well Integrit</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Other</li> <li>Shuth Notice</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Temporarity Abandon</li> </ul> <li>Temporarity Abandon</li> <li>Temporarity Abandon</li> <li>Temporarity Abandon</li> <li>Ander Deepsed</li> <li>Tescribe Proposed or Completed Operation: Clearly star all prediment details, including estimated starting date of any proposed work and approximate duration there is the proposal is to deepen directionally or recomplete horizontally, give subsurface losations and measured and new vertical depths of all perintern markers and zon any attention the work will be performed or provide the bod No. on file with BLMBLA. Required subsequent reports must be filed on the stating base completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.</li> <li>EOG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low commodity prices. The date of last production was (4/2020). EOG plans to restore this well to production on or before April 1, 2021.</li> <li>Name (Printed/Typed) KRISTINA AGEE</li> <li>Title SPACE FOR FEDERAL OR STATE OFFICE USE</li> <li>Approved By_IONATHON SHEPARD</li> <li>TutePETROLEUM ENGINEER</li> <li< td=""><td colspan="3">Sec 23 T25S R25E NENE 660FNL 990FEL</td><td></td><td colspan="3">EDDY COUNTY, NM</td></li<>	Sec 23 T25S R25E NENE 660FNL 990FEL				EDDY COUNTY, NM			
Acidize     Acidize     Acidize     Acidize     Acidize     Acidize     Acidize     Alter Casing     Hydraulic Fracturing     Reclamation     Water Shut-     Alter Casing     Hydraulic Fracturing     Reclamation     Well Integrin     Casing Repair     Acidize     Casing Repair     Report     Casing Repair     Casing Repair     New Construction     Recomplete     Other     ShutIn Notice     Convert to Injection     Convert to Injection     Plug Back     Water Disposal     Acidize     Convert to Injection     Con	12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	FE NATURE OI	F NOTICE, I	REPORT, OR OTH	IER DATA	
Notice of Interit     Alter Casing     Alter     Alter Casing     Alter Casing     Alt	TYPE OF SUBMISSION	TYPE OF ACTION						
Alter Casing       Hydratlic Fracturing       Reclamation       Well Integring         Binal Abandonment Notice       Casing Repair       New Construction       Recomplete       Shufin Notice         Isoerice Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration them If the proposed is to depend interviolably. give substrate locations and measured and three vertical depths of all pertinent markers and and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete markers and and testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.         EOG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low commodity prices. The date of last production was (4/2020). EOG plans to restore this well to production on or before April 1, 2021.         It. I hereby certify that the foregoing is true and correct. Electronic Submission #511828 verified by the BLM Well Information System For EOG RESOURCES INCORMENTED, sent to the Carisbad Committee of APRS to processing by PRISCILLA PEREZ on 04/21/2020         Name (Printed/Typed)       KRISTINA AGEE       Title       SR. REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)       Date       04/21/2020         This SPACE FOR FEDERAL OR S	Notice of Intent	□ Acidize	🗖 Deep	ben	Productio	on (Start/Resume)	□ Water Shut-Off	
Change Plans     Plug and Abandon     Temporarily Abandon     Temporarily Abandon     Shuth Notice	_	□ Alter Casing	🗖 Hydi	raulic Fracturing	Reclamation	tion	Well Integrity	
Imail Abandonment Notice       Change Plans       Plug and Abandon       Temporally Abandon         Imail Abandonment Notice       Convert to Injection       Plug Back       Water Disposal         If the proposed or Completed Operation: Clearly state all perinent details, including estimated starting date of any proposed work and approximate duration there is the bond under which the work will be performed or provide the Bond Moo. on file with BLM MBLA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed for final inspection.         EOG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low commodity prices. The date of last production was (4/2020). EOG plans to restore this well to production on or before April 1, 2021.         I.4. Thereby certify that the foregoing is true and correct.       Electronic Submission #511828 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/21/2020 (20PP21965E)         Name (Printed/Typed)       KRISTINA AGEE       Title       SR. REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)       Date       04/21/2020         This SPACE FOR FEDERAL OR STATE OFFICE USE        Approved By_JONATHON SHEPARD       TitlePETROLEUM ENGINEER       Date 04/21/2020	Subsequent Report	Casing Repair	□ New	Construction				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports must be filed wills of all pertinent markers and zon testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.         EOG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low commodity prices. The date of last production was (4/2020). EOG plans to restore this well to production on or before April 1, 2021.         14. Thereby certify that the foregoing is true and correct.       Electronic Submission #511828 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Carisbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/21/2020 (20PP21965E)         Name (PrintedTyped) KRISTINA AGEE       Title SPACE FOR FEDERAL OR STATE OFFICE USE	☐ Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon			Shuth Notice	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all periment markers and zon         Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed on using a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.         EOG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low commodity prices. The date of last production was (4/2020). EOG plans to restore this well to production on or before April 1, 2021.         14. 1 hereby certify that the foregoing is true and correct.         Electronic Submission #511828 verified by the BLM Well Information System For EOG RESOURCES INCORFORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/21/2020 (20PP2196SE)).         Name (Printed/Typed)       KRISTINA AGEE         Title       SR. REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)         Date       04/21/2020         TitlePETROLEUM ENGINEER       Date 04/2		Convert to Injection	🗖 Plug	Back	U Water Di	sposal		
For EOG RESOURCES INCORF OR ATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/21/2020 (20PP2196SE)         Name (Printed/Typed)       KRISTINA AGEE       Title       SR. REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)       Date       04/21/2020         THIS SPACE FOR FEDERAL OR STATE OFFICE USE	If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final EOG Resources, Inc. respecting commodity prices. The date of production on or before April 1	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil- inal inspection. Ully requests to shut in th of last production was (4, , 2021.	give subsurface the Bond No. on sults in a multiple ed only after all n e above refer /2020). EOG	locations and measur file with BLM/BIA e completion or reco requirements, includi enced well due to plans to restore	red and true veri Required subsompletion in a nei ing reclamation, o temporary this well to	tical depths of all pertind sequent reports must be ew interval, a Form 3160 have been completed a	ent markers and zones. filed within 30 days )-4 must be filed once	
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/21/2020 (20PP2196SE)         Name (Printed/Typed)       KRISTINA AGEE       Title       SR. REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)       Date       04/21/2020         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_JONATHON SHEPARD       TitlePETROLEUM ENGINEER       Date       04/22         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease       TitlePETROLEUM ENGINEER       Date       04/22	Electronic Submission #511828 verified by the BLM Well Information System							
Signature       (Electronic Submission)       Date       04/21/2020         THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Committed to AFMSS for processing by PRISCILLA PEREZ on 04/21/2020 (20PP2196SE)							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Name(Printed/Typed) KRISTINA	AGEE		Title SR. REO	GULATORY	ADMINISTRATOR		
Approved By_JONATHON SHEPARD	Signature (Electronic S	Submission)		Date 04/21/20	020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE US	E		
certify that the applicant holds legal or equitable title to those rights in the subject lease	_Approved_By_JONATHON SHEPARD			TitlePETROLEUM ENGINEER Date 04/24/2020				
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or							
which would entrie the applicant to conduct operations thereon. Once Cansbad	certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## (Instructions on page 2) \*\* BLM REVISED \*\*

## Revisions to Operator-Submitted EC Data for Sundry Notice #511828

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SHUTIN NOI	SHUTIN NOI
Lease:	NMNM100538	NMNM100538
Agreement:		
Operator:	EOG RESOURCES INCORPORATED P.O. BOX 2267 MIDLAND, TX 79702 Ph: 940-686-6996	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com Ph: 432.686.6996	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com Ph: 432-686-6996
Tech Contact:	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com Ph: 432.686.6996	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com Ph: 432-686-6996
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP	WILDCAT
Well/Facility:	BANZAI BKZ FEDERAL 1 Sec 23 T25S R25E 660FSL 990FEL	BANZAI BKZ FEDERAL 1 Sec 23 T25S R25E NENE 660FNL 990FEL