

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC069876

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891000326X

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
BIG EDDY UNIT 17 FEDERAL SWD 1

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: CHERYL ROWELL

E-Mail: Cheryl_rowell@xtoenergy.com

9. API Well No.

30-015-46612-00-X1

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432.218-3754

10. Field and Pool or Exploratory Area
SWD-DEVONIAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T22S R29E NWNE 1091FNL 1958FEL
32.397030 N Lat, 104.003937 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits the drilling operation details of the referenced well.

Spud Date 2/3/20

2/3/20 to 2/8/20

Drill 24 inch hole to 376 ft. Run 18.625, J-55, 87.5 #/ft csg, set at 376 ft. Cement with 1000 sxs ProPetro Premium C cement. Bumped plug. No cmt to surface. Run Temp Log. WOC. Pump 2 sxs Class C cmt top job. Cement to surface. Test 18.625 csg to 1500 psi for 30 minutes, good test.

2/9/20 to 2/14/20

Drill 17.5 inch hole to 3042 ft. Run 13.375, HCL-80, 68#/ft csg, set at 3042 ft. Cement with 3380

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #514268 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/06/2020 (20PP2704SE)**

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 05/06/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 05/08/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Entered 05/13/2020 - KMS NMOCD

Additional data for EC transaction #514268 that would not fit on the form

32. Additional remarks, continued

sxs lead Class C cmt followed by 115 sxs Class C tail cmt. Bump plug. Circ 592 bbls cmt to surface. Drop cancellation plug. WOC. Test 17.5 csg to 1500 psi for 30 minutes, good test.

2/14/20 to 2/29/20

Drill 12.25 inch hole to 10533 ft. Run Triple Combo Log and core well. Run 9.625, HCP-110, 53.5 #/ft csg, set at 10508 ft. DV tool set 3140 ft. Cement with 1980 sxs Neocem lead cement followed by 290 sxs Versacem H tail cement. Bump plug. Circ 548 bbls cmt to surface. WOC. Test 9.625 csg to 4300 psi for 30 minutes, good test.

2/29/20 to 04/04/20

Drill 8.5 inch hole to 10900 ft. Run Triple Combo and core well. Continue drilling 8.5 inch hole to 14315 ft. While attempting to run 7 inch, CYHP P-110, 32#/ft liner, dropped string in hole. Cut 7 inch liner at 10439 ft. Multiple fishing attempts. Top of fish at 11854. BLM C. Walls notified and granted approval for PB & whipstock placement to directionally drill well. Set balanced plugs 13305-13970, 12640-13305, 11954 -11460. Set whipstock 10914?

04/05/20 to 4/19/20

Drill 8.5 inch hole to 14333 ft. Run 7 inch, CYP-110, 32#/ft liner to 14323. TOL= 9750 ft. Cement 915 sxs Class H cement. ETOC 9741 ft. Test 7 inch csg to 1500 psi 30 mins, good test.

4/20/20 to 4/23/20 Drill 4.75 inch hole to 15097. Set packer @ 14250 ft.

4/24/20 Run 5.5 crossover to 4.5 inch tubing to 14250 ft.

4/25/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #514268

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMLC069876	NMLC069876
Agreement:		891000326X (NMNM68294X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	SWD; DEVONIAN	SWD-DEVONIAN
Well/Facility:	BIG EDDY UNIT 17 FED SWD 001 Sec 17 T22S R29E Mer NMP 1091FNL 1958FEL 32.397031 N Lat, 104.003940 W Lon	BIG EDDY UNIT 17 FEDERAL SWD 1 Sec 17 T22S R29E NWNE 1091FNL 1958FEL 32.397030 N Lat, 104.003937 W Lon