Form 3160-5 (June 2015)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 05/12/2020 - NMQCD

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM0438001

# **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM139008	
1. Type of Well					8. Well Name and No. STELLA BLUE 30 FED COM 702H	
					9. API Well No.	
EOG RESOURCES INCORPO	eogresources.co	om		30-015-44921-00-X1		
3a. Address  3b. Phone N Ph: 432.6					<ol> <li>Field and Pool or Exploratory Area RED HILLS WILDCAT-WOLFCAMP</li> </ol>	
4. Location of Well (Footage, Sec., T		11. County or Parish, State				
Sec 30 T26S R31E 765FSL 5 32.008148 N Lat, 103.824211			EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraul	ic Fracturing	□ Reclama	ntion	■ Well Integrity
	□ Casing Repair	☐ New Co	New Construction ☐ Recomplete		lete	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	l Abandon	□ Temporarily Abandon		Drining Operations
	☐ Convert to Injection	☐ Plug Back ☐ Water Disposa		isposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	rk will be performed or provide the operations. If the operation results and onment Notices must be filed	e Bond No. on file lts in a multiple co	with BLM/BIA mpletion or reco	<ul> <li>Required sub empletion in a r</li> </ul>	sequent reports must be f new interval, a Form 3160	filed within 30 days 0-4 must be filed once
06/25/2018 20" Conductor @ 07/02/2018 17-1/2" HOLE 07/02/2018 Surface Hole @ 1 Casing shoe @ 1,081' MD Ran 13-3/8" 54.5# J-55 STC Lead Cement w/ 760 sx Class (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30	,081' MD, 1,081' TVD C(1.76 yld, 13.5 ppg),Trail					
03/11/2020 12-1/4" hole 03/11/2020 1st Intermediate C Casing shoe @ 3,645' MD	Casing @ 3,660' MD, 3,626'	TVD	Ente	ed 05/14/20	20 - Kurt Simmons N	NMOCD
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #50 For EOG RESOURC	ES INCORPOR	ATED, sent to	the Carlsba	d	
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR			
Signature (Electronic S	Submission)	Da	te 03/18/2	020		
Digital (Electronic L	THIS SPACE FOR				 SE	
ACCEPTED			JONATHON SHEPARD			
Approved By ACCEP I			Title PETROLEUM ENGINEER		ER	Date 03/19/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Additional data for EC transaction #507599 that would not fit on the form

### 32. Additional remarks, continued

Ran 9-5/8", 40#, HCP-110 LTC Lead Cement w/ 1,371 sx Class C(1.76 yld, 13.5 ppg), Trail w/ 150 sx Class C(1.36 yld, 14.8 ppg) Test casing to 2,000 psi for 30 min - Good Circ 574 sx cement to surface

03/15/2020 8-3/4" hole 03/15/2020 2nd Intermediate Hole @ 10,496' MD, 10,421' TVD Casing shoe @ 10,481' MD
Ran 7-5/8", 29.7#, ECP-110, FXL
Stage 1: Lead Cement w/ 155 sx Class C(1.63 yld, 12.9 ppg), Trail w/ 210 sx Class C(1.22 yld, 15.6

ppg)
Test casing to 2,700 psi for 30 min -Good Did not circ cement to surface, TOC @ 2,513
Stage 2: Bradenhead squeeze w/ 850 sx Class C (1.53 yld, 14.8 ppg), flush lines w/ 3 bbl FW, TOC @ 47' by Echometer Resume drilling 6-3/4: hole

## Revisions to Operator-Submitted EC Data for Sundry Notice #507599

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

NMNM0438001 Lease: NMNM0438001

Agreement: NMNM139008 (NMNM139008)

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 MIDLAND, TX 79702 Ph: 432.686.3600

**EMILY FOLLIS EMILY FOLLIS** Admin Contact:

SR REGULATORY ADMINISTRATOR SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com E-Mail: emily\_follis@eogresources.com

Ph: 432.636.3600 Ph: 432.636.3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com

Ph: 432.636.3600 Ph: 432.636.3600

Location:

NM EDDY State: EDDY COUNTY County:

Field/Pool: 98220 PURPLE SAGE; WOLF (GA **RED HILLS** 

WILDCAT-WOLFCAMP

Well/Facility: STELLA BLUE 30 FED COM 702H STELLA BLUE 30 FED COM 702H

Sec 30 T26S R31E 765FSL 594FWL 32.008148 N Lat, 103.824211 W Lon Sec 30 T26S R31E 765FSL 594FWL