

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM132065

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

HI BOB FEDERAL COM 4H

2. Name of Operator

MARSHALL & WINSTON INCORPORATED

Contact: SHERRY L ROBERTS

Email: sroberts@mar-win.com

9. API Well No.

30-005-64343-00-S1

3a. Address

6 DESTA DRIVE, SUITE 3100
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-684-6373
Fx: 432-682-1316

10. Field and Pool or Exploratory Area

ROUND TANK-SAN ANDRES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T15S R29E SESE 517FSL 765FEL
33.024567 N Lat, 104.044472 W Lon

11. County or Parish, State

CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Amendment to original accepted Sundry SN 950-76782:

01/25-27/20 Depth 1233'. Spud well @ 8:30 pm, 01/25/20. Drill to 246' on 01/25/20 (17 1/2" hole size). RU casing crew & run 5 jts 13 3/8" 48# H40 8rnd casing. Set @ 246'. Tested csg to 600#/30 mins. RD casing crew. RU cmtrs & cmtd casing w/ 20 bbl Dye, 250 sx Cl C + 2% PF1 (CaCl) 14.8 ppg, 1.34 yld, H2O 6.30. Circ 13 bbl cmt to surf. PD @ 2:36 pm. RD cmtrs. WOC 18 hrs. NU BOP's & test. Resume drilling.

01/28/20 Drill to 1289' on 01/28/20 (12 1/4" hole size). RU casing crew & run 30 jts 9 5/8" 40# J55 LTC casing. Set @ 1289'. Tested csg to 1500#/30 mins. RD casing crew. RU cmtrs & cmtd casing w/ lead 230 sx Cl C + 4% PF20 (Bentonite Gel) + 2% PF1 (CaCl) + 3 pps PF42 (Kolseal) + 0.125 pps PF29 (CF) + 0.4 pps PF45 (Defoamer). Tail w/ 200 sx Cl C + 2% PF1 (CaCl). Circ 48 bbl to surf.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #516749 verified by the BLM Well Information System
For MARSHALL & WINSTON INCORPORATE, sent to the Roswell
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/27/2020 (20JS0124SE)

Name (Printed/Typed) TODD PASSMORE

Title OPERATIONS MANAGER

Signature (Electronic Submission)

Date 05/27/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JENNIFER SANCHEZ
Title PETROLEUM ENGINEER

Date 05/27/202

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #516749 that would not fit on the form

32. Additional remarks, continued

PD @ 7:10 pm. RD cmtrs. WOC 19 hrs. NU BOP's & test.

01/29-02/06/20 Drilled to 8848' (8 3/4" hole size). Reached TD 8848' on 02/06/20.

02/07-09/20 TD 8848'. RU casing crew & run 142 jts 5 1/2" 17# HCP-110 casing + 64 jts 7" 26# HCP-110 casing - 02/08/20, (shoe @ 8847', FC @ 8823', ldg collar @ 8824', airlock @ 3648' & XO 5 1/2" X 7 @ 2751'). Tested 5 1/2" & 7" csg to 1500#/30 mins. RD casing crew. RU cmtrs & cmtl casing w/ lead 600 sx 50/50 PLite/C + 5% PF44 (BWOW)(Salt) + 10 PF20 (Bentonite Gel) + .6% PF79 (chemical Extender) + .3% PF13 (Retarder) + 3 pps PF42 (Kolseal) + .4 pps PF45 (Defoamer). Tail w/ 1640 sx 50/50 PLite/C + 5% PF44 (BWOW)(Salt) + 2% PF20 (Bentonite Gel) + .5% FL + .3 PF13 (Retarder) + 3 pps PF42 (Kolseal) + .4 pps PF45 (Defoamer). Circ 75 bbl cmt to surf. RD cmtrs. ND FL, kill line & jet pits. ND BOP's, set slips w/ 130K, cut off casing, ND & move BOP's, dress casing & install C-Section - test 2500#. NU cap flg & jet pits. RD floor derrick, mud pumps & pits. RD backyard, flare, pit, pipe cat, lower dog house & prep for move. Rel rig @ midnight, 02/09/20. PREP TO FRAC.

Revisions to Operator-Submitted EC Data for Sundry Notice #516749

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM121949	NMNM132065
Agreement:		
Operator:	MARSHALL & WINSTON, INC. P. O. BOX 50880 MIDLAND, TX 79710-0880 Ph: 432-684-6373	MARSHALL & WINSTON INCORPORATE 6 DESTA DRIVE, SUITE 3100 MIDLAND, TX 79705 Ph: 4326846373
Admin Contact:	SHERRY L ROBERTS OPERATIONS SCRETARY E-Mail: sroberts@mar-win.com Ph: 432-684-6373 Fx: 432-682-1316	SHERRY L ROBERTS OPERATIONS SCRETARY E-Mail: sroberts@mar-win.com Ph: 432-684-6373 Fx: 432-682-1316
Tech Contact:	TODD PASSMORE OPERATIONS MANAGER E-Mail: tpassmore@mar-win.com Cell: 432-559-2674 Ph: 432-684-6373 Fx: 432-682-1316	TODD PASSMORE OPERATIONS MANAGER E-Mail: tpassmore@mar-win.com Cell: 432-894-0165 Ph: 432-684-6373 Fx: 432-682-1316
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	ROUND TANK; SAN ANDRES	ROUND TANK-SAN ANDRES
Well/Facility:	HI BOB FEDERAL COM 4H Sec 8 T15S R29E Mer NMP SESE 517FSL 765FEL 33.023568 N Lat, 104.044470 W Lon	HI BOB FEDERAL COM 4H Sec 8 T15S R29E SESE 517FSL 765FEL 33.024567 N Lat, 104.044472 W Lon