

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	REC'D: 4/13/2020 Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44757 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name SPUD MUFFIN 31-30 6. Well Number: 738H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	31	23S	29E		335	South	455	East	EDDY
BH:	A	30	23S	29E		32	North	321	East	EDDY

13. Date Spudded 3/25/19	14. Date T.D. Reached 4/30/20	15. Date Rig Released 5/5/19	16. Date Completed (Ready to Produce) 2/27/20	17. Elevations (DF and RKB, RT, GR, etc.) 2960.3 GL
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18. Total Measured Depth of Well 21084 MD, 10919 TVD	19. Plug Back Measured Depth 21019	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run No logs run, TOC @ surface
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22. Producing Interval(s), of this completion - Top, Bottom, Name 11,012-21019, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	360	17.5	570 SX of CLC;	circ 380
9.625	40	9565	12.25	1580 SX OF OTHER;	circ 932
5.5	20	21070	8.75	6590 SX OF OTHER;	circ 1823

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	10515	

26. Perforation record (interval, size, and number) 11012 - 20910, total 964 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11012-20910 AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION Acidize and frac in 49 stages. See detailed summary attached.

Date First Production 2/27/20	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/23/20	24			1068	11354	2118	

Flow Tubing Press 2894 psi	Casing Pressure 2864 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 10631
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Erin Workman	Title Regulatory Analyst	Date 4/10/2020
E-mail Address Erin.Workman@dvn.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER -	133		
TOP OF SALADO -	NDE		
BASE OF SALADO -	NDE		
DELAWARE -	2798		
BONE SPRING -	6520		
WOLFCAMP -	9774		

OIL OR GAS SANDS OR ZONES

No. 1, from..... N/A to..... N/A
 No. 2, from..... N/A to..... N/A
 No. 3, from..... N/A to..... N/A
 No. 4, from..... N/A to..... N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology