E 2160 5	Rec'd 06/11/2020 - NMOCD							
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137			
					Expires: January 31, 2018 5. Lease Serial No.			
					NMLC063875A			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X				
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 27 BD 152H			
2. Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-46257-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	o. (include area code) 8-3754			P (GAS)				
4. Location of Well (Footage, Sec.,		11. County or Parish, State						
Sec 27 T25S R30E SWNW 3 32.101524 N Lat, 103.87533			EDDY COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Acidize Deepen		□ Production (Start/Resume)		□ Water Shut-Off		
Subsequent Report	☐ Alter Casing		Iraulic Fracturing	□ Reclamation		□ Well Integrity		
☐ Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>		v Construction g and Abandon	Recomplete Temporarily Abandon		⊠ Other Drilling Op	perations	
	Convert to Injection		g Back	□ Water I	-			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
XTO Energy respectfully submits the following activity of drilling operations on the referenced well.								
Spud Date 3/17/20 3/17/20 Drill 17.5 inch hole to 1263 ft. Run 13.375, HCL 80, 68 #/ft, BTC csg, set at 1263 ft. Cement with 810 sxs, 263 bbls, 1.82 yld, Class C cmt Followed by 445 sxs, 106 bbls, 1.34 yld, Class C cmt (Total 1255 sxs cmt) Bumped plug. Circ 140 bbls cmt to surface. WOC.								
04/20/20 Test 13.375 csg to 1500 psi for 30 minutes, good test.								
04/21/20 Drill 12.25 inch hole to 11272 ft.			Entered - KMS NMOCD					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #517999 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/08/2020 (20PP3100SE)								
Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR					
Signature (Electronic	Date 06/05/2020							
	THIS SPACE FO		AL OR STATE		SE			
Approved By ACCEPTED			JONATHO TitlePETROLE	N SHEPAR UM ENGINI		Date (	06/10/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) ** BLM RE	VISED ** BLM REVISE	 D ** BLM R	EVISED ** BLN		) ** BLM REVISE			

## Additional data for EC transaction #517999 that would not fit on the form

## 32. Additional remarks, continued

4/28/20 Run 9.625, HCP110, 40#/ft, BTC csg, set at 11260 ft. DV tool set 4592 ft. Pump Stage 1: Cement with 1689 sxs, 1005 bbls, 3.34 yld, Class C cmt followed by 1256 sxs, 593 bbls 2.65 yld, Class C cmt followed by 520 sxs, 115 bbls, 1.24 yld, Class C cmt Bump Plug, Open DV tool Pump Stage 2: Cement with 990 sxs, 460 bbls, 2.61 yld, Class C cmt followed by 260 sxs, 60 bbls, 1.34 yld, Class C cmt (Total 4715 sxs cmt) Bump plug. Circ 5 bbls cmt to surface. WOC.

04/30/20 Test 9.625 csg to 1500 psi for 30 minutes, good test.

05/01/20 Drill 8.75 inch hole to 27677 ft, TD on 05/24/20. 05/28/20 Run 5.5 inch, CYP110 23#/ft, Freedom HTQ csg to 27677. Cement with 1295 sxs, 279 bbls, 1.23 yld, Class C cmt Followed by 4080 sxs 916 bbls, 1.26 yld, Class C cmt (Total 5375 sxs cmt) Bump plug. No cement to surface. CTOC = 1225 ft.

KOP = 11584 5/30/20 PBTD = 27675

5/30/20 Rig Release.

## Revisions to Operator-Submitted EC Data for Sundry Notice #517999

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC063875A	NMLC063875A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO ENERGY 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432.218-3754	Ph: 432.218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432.218-3754	Ph: 432.218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 27 BD 152H Sec 27 T25S R30E Mer NMP SWNW 2510FNL 693FWL 32.101524 N Lat, 103.875336 W Lon	POKER LAKE UNIT 27 BD 152H Sec 27 T25S R30E SWNW 2510FNL 693FWL 32.101524 N Lat, 103.875336 W Lon