Form 3160-5 (June 2015)

Rec'd 06/11/2020 - NMOCD **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM13413A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6	If Indian	Allottee or Tribe Name	

abandoned wel		o. If main, findice of Tribe (value)							
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	er	8. Well Name and No. OXBOW 23/24 B2MP FED COM 1Y							
Name of Operator MEWBOURNE OIL COMPAN	9. API Well No. 30-015-46751-00-X1								
3a. Address P O BOX 5270 HOBBS, NM 88241		(include area code) 3-5905		10. Field and Pool or Exploratory Area SAN LORENZO					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, State				
Sec 26 T25S R28E NWNW 29 32.107340 N Lat, 104.065317		EDDY COUNTY, NM							
12. CHECK THE AP	PROPRIATE BOX(ES) TO) INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION							
	☐ Acidize ☐ Dec		pen		ion (Start/Resume)	☐ Water Shut-Off			
■ Notice of Intent	☐ Alter Casing ☐		- Iraulic Fracturing □ Recla		ation	☐ Well Integrity			
☐ Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Well Spud			
			Back	☐ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. AMENDED REPORT. NOW SHOWS CORRECT WELL NUMBER AND CORRECT API OF 30-015-46751 02/21/2020 Spud 17 1/2" hole @ 520'. Ran 502' of 13 3/8" 54.5# J55 ST&C csg. Cemented w/450 sks Class C w/additives. Mixed @ 12.5#/g w/2.20 yd. Displaced w/72 bbls of FW. Plug down @ 9:30 P.M. 02/22/2020. Did not circ cmt. Slow rate lift pressure 112# @ 4 BPM. Ran temp surv indicating TOC @ 208?. TIH with 1? pipe. Tag @ 208?. Ran 1? pipe in 7 stages with 323 sks Class C w/6% CaCl2. Mixed @ 12.5#/g w/2.20 yd. Circ 80 sks of cmt to the cellar. Test BOPE to 5000# & Annular to 3500#. At 8:30 P.M. 02/24/20, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 12 1/4" bit. Charts & Schematic attached. Entered - KMS NMOCD									
Com	Electronic Submission #516 For MEWBOURNI mitted to AFMSS for process	E OIL COMP	ANY, sent to the	Carlsbad	•				
Name(Printed/Typed) RUBY CA	BALLERO	Title CLERK							
Signature (Electronic S	ubmission)		Date 05/20/20	020					
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT		JONATHO _{Title} PETROLE	N SHEPAR UM ENGINE	Date 06/10/2020					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the su		Office Carlsbad						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or ag	gency of the United			

Additional data for EC transaction #516054 that would not fit on the form

32. Additional remarks, continued

02/27/2020

TD'ed 12 1/4" hole @ 3934'. Ran 2615' of 9 5/8" 40# HCL80 LT&C Csg. Cemented with 550 sks Class C (35:65:6) w/additives. Mixed @ 12.9#/g w/1.83 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/195 bbl FW. Plug down @ 2:15 P.M. 02/26/20. Circ 92 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/110k#. At 10:30 P.M. 02/126/20, tested csg to 1500# for 30 mins, held OK. FIT test to EMW of 9.7 PPG. Drilled out with 8 3/4" bit.

03/02/2020

TD'ed 8 3/4" hole @ 8610'. Ran 8595' of 7" 29# HCP110 LT&C csg. Cemented lead w/325 sks PVL w/additives. Mixed @ 10.3#/g w/4.04 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/318 bbls OBM. Set Cameron mandrel hanger through BOP w/165K#. Plug down @ 3:15 P.M. 03/02/20. Circ 122 sks to pits. Set ECP w/2000#. At 7:30 A.M. 03/03/20, tested csg to 1500# 30 mins, held OK. FIT test to 10.5 PPG EMW. Drilled out with 6 1/8" bit.

AMENDED REPORT. NOW SHOWS CORRECT WELL NUMBER(1Y) AND CORRECT API# OF 30-015-46751

Bond on file: NM1693 nationwide & NMB000919

Revisions to Operator-Submitted EC Data for Sundry Notice #516054

Operator Submitted BLM Revised (AFMSS)

SPUD NOI Sundry Type: **SPUD** NOI

NMNM13413A Lease: NMNM13413A

Agreement:

Operator: MEWBOURNE OIL COMPANY MEWBOURNE OIL COMPANY

PO BOX 5270 HOBBS, NM 88241 P O BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905 Ph: 575.393.5905

JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com JACKIE LATHAN REGULATORY Admin Contact:

E-Mail: jlathan@mewbourne.com

Ph: 575-393-5905 Ph: 575-393-5905

RUBY CABALLERO REGULATORY Tech Contact: **RUBY CABALLERO**

CLERK
E-Mail: rojeda@mewbourne.com E-Mail: rcaballero@mewbourne.com

Ph: 575-393-5905 Ext: 5032 Ph: 575-393-5905

Location:

NM EDDY NM EDDY State: County:

Field/Pool: SAN LORENZO/BONE SPRING SAN LORENZO

OXBOW 23/24 B2MP FED COM 1Y Sec 26 T25S R28E Mer NMP NWNW 290FNL 365FWL Well/Facility:

OXBOW 23/24 B2MP FED COM 1Y Sec 26 T25S R28E NWNW 290FNL 365FWL 32.107340 N Lat, 104.065317 W Lon