## **EMNRD-OCD ARTESIA**

Submit To Appropriate District Office Two Copies				State of New Mexico							D: 4/28/2020 Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							Revised April 3, 2017  1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210				07.6							30-015-45541						
District III 1000 Rio Brazos				Oil Conservation Division							2. Type of I	Lease	□ FEE	П	FED/INDI	AN	
District IV			:05	1220 South St. Francis Dr.							3. State Oil				FED/INDI	AIN	
1220 S. St. Francis Dr., Santa Fe, NM 87505   Santa Fe, NM 87505																	
4. Reason for filing:									5. Lease Name or Unit Agreement Name								
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fe								only)			6. Well Nun		ay Sout	h Sta	te Com		
□ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released at								and #32 an	d/or								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Completion:  ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Oper COG Oper		C									9. OGRID						
10. Address of C		<u>.                                    </u>								229137 11. Pool name or Wildcat							
2208 W.N										Purple Sage; Wolfcamp (Gas)							
Artesia, N									Esst form	41	NI/C I :	E4	£ 41	LEAS	7.1 :	Ct	
12. Location Surface:	Unit Ltr	31	Section Townshi 31 26S		mp	Range 28E	Lot		Feet from the 265		N/S Line South	Feet from the 630		Eas	Line St	County Eddy	
BH:	A	19		26S		28E			199		North		343		st	Eddy	
13. Date Spudde	d 14. Da	te T.D. Re		15. Date Rig Released				16	Date Com	d (Ready to Produce) 17. E					and RKB,		
6/18/19 18. Total Measur	red Depth o	9/1/19 of Well	)	19. P	9/3/	19 ck Measured Dep	pth	20	. Was Dire		3/10/20 al Survey Made	2?	RT, GR, etc.) 3081' GF				
	21,577	,		21,320'							es		None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,451-21,295' Wolfcamp																	
23.					CAS	SING REC	ORI	(Ren	ort all s	trin	gs set in v	vell)					
CASING S			HT LB./			DEPTH SET		HO	DLE SIZE		CEMEN	TING I	RECORD		AMOUN	NT PULLED	
13 3/8'			54.5#			502'			7 1/2"			375 sz					
9 5/8" 5 1/2"			40 # 17#	8582' 21564'				12 1/4" 8 1/2"			1885 sx 4420 sx						
0 1/2						2100.			J 1, <b>2</b>			0 5					
24.			_	LINER RECORD						25							
SIZE TOP BO			ВО	TTOM		SACKS CEM	IENT	SCREE	N	SI			EPTH SE 8633		PACK	ER SET 8623'	
26. Perforation	record (in	iterval, size	e, and nu	mber)				27 AC	TD SHOT	FR		FMFN			FTC	0023	
26. Perforation record (interval, size, and number)  27. ACID, SH  DEPTH INTER									INTERVA	L	FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
9,451 – 21,29				95' (1400)				9,	451-21,29	95'	Acdzw/0 gal 7 ½%; Frac with 24,046,479# sand & 22,668,870 gal fluid						
28.							PRO	DUC	TION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
Date of Test 3/29/20			Ch	oke Size 9/64'	,			Oil - Bbl Ga		as - MCF V 869		Vater - Bbl. 3577			Dil Ratio		
Flow Tubing		Casing Pressure Calc			alculated 24- Oil - Bbl.			Gas - MCF			Water - Bbl. Oil Gravity - API - (Corr.)				rr.)		
Press.         1643#         1739#         Hour Rate         187         869         3577           29. Disposition of Gas (Sold, used for fuel, vented, etc.)         30. Test Witnessed By																	
Sold Charlie Hoff 31. List Attachments											•						
Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date: 9/3/19																	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I hereby cert	ify that t	heinforn	nation .	shown o			sform	is true	andcom	plet	Longitude e to the best		knowle	dge c			
Signature Amanda Avery  Printed Name: Amanda Avery  Title Regulatory Tech Date 4/27/20																	
E-mail Address: aavery@concho.com																	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	utheastern	New Mexico	Northwestern New Mexico				
T. Rslr		T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	563'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	2120'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Mis s	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Avalon6617'	T. Point Lookout	T. Elbert			
T. San Andres		T. Rustler	T. Mancos	T. McCracken			
T. Glorieta		T. Lamar2305'	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Bell Canyon2339'	Base Greenhorn	T. Granite			
T. Blinebry		T. Cherry Canyon3202'	T. Dakota				
T.Tubb		T. Brushy Canyon4469'	T. Morrison				
T. Drinkard		T. Bone Spring GL6013'	T.Todilto				
T. Abo		T. 1st Bone Spring 6932'	T. Entrada				
T. Wolfcamp	9075'	T. 2 <sup>nd</sup> Bone Spring-Sand	T. Wingate				
T. Penn		T. 2nd Bone Spring 7550'	T. Chinle				
T. Cisco (Bough C)		T. 3 <sup>rd</sup> Bone Spring 8677'	T. Permian				
				OIL OR GAS			

To	In Feet	Lithology		From	То	In Feet	Lithology
	То	To Interness In Feet	To In Feet Lithology	To In Feet Lithology	To In Feet Lithology From	To In Feet Lithology From To	To In Feet Lithology From To Interiess In Feet