

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-45603 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 323132
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Money Graham 24S29E3229 6. Well Number: #208H <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	JUN 17 2019
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8. Name of Operator TAP ROCK OPERATING, LLC	9. OGRID 372043
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401	11. Pool name or Wildcat Purple Sage, Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	32	26S	29E	4	320	FSL	760	FEL	EDDY
BH:	A	29	26S	29E		200	FNL	337	FEL	EDDY

13. Date Spudded 1/19/19	14. Date T.D. Reached 3/5/19	15. Date Rig Released 3/9/19	16. Date Completed (Ready to Produce) 4/25/19	17. Elevations (DF and RKB, RT, GR, etc.) 2866 GL
18. Total Measured Depth of Well 16885	19. Plug Back Measured Depth	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50 J55	558	17 1/2	580 C	
9 5/8	40 J55	2836	12 1/4	850 C	
7 5/8	29.7 P110	9044	8 3/4	460 C	
5 1/2	20 P110	16865	6 3/4	1020 H	AB

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9,390' - 16,720', 0.39", 1404	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9,390' - 16,720'</td> <td>18,325,000 lbs 100 mesh sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,390' - 16,720'	18,325,000 lbs 100 mesh sand
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28. PRODUCTION

Date First Production 4/30/19	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 6/6/19	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 1281	Gas - MCF 4135	Water - Bbl. 5956	Gas - Oil Ratio 3.22
Flow Tubing Press. 0	Casing Pressure 1550	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Shaun Swiful
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

