

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM138865

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BOROS FEDERAL 223H

2. Name of Operator

Contact: AVA MONROE

MATADOR PRODUCTION COMPANY E-Mail: amonroe@matadorresources.com

9. API Well No.
30-015-46494-00-X1

3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

1500 972-371-5218
Fx: 972-371-520110. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T26S R31E NWNE 400FNL 2434FEL
32.049038 N Lat, 103.765274 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. 001079
SURETY BOND NO. RLB0015172

Please see attached casing and cementing summary.

All casing integrity tests for a duration of 30 minutes. All tests good.

Will report production casing pressure test and time waited on cement results update when well completion starts, as rig is released immediately after cementing job and the production casing pressure test is performed prior to completion work beginning.

TVD/MD: 12583'/22764'
DATE REACHED: 04/02/2020

Entered - KMS NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #518444 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/10/2020 (20PP3135SE)**

Name (Printed/Typed) AVA MONROE

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/10/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 06/11/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #518444 that would not fit on the form

32. Additional remarks, continued

PBTD: 22651' (TOP OF PROD CSG FLOAT COLLAR)
DATE REACHED: 04/02/2020

SPUD: 01/25/2020
RR: 04/13/2020

Revisions to Operator-Submitted EC Data for Sundry Notice #518444

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	DRG SR
Lease:	NMNM138865	NMNM138865
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 Ph: 972-371-5200	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	AVA MONROE SR. REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5200 Fx: 972-371-5201	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201
Tech Contact:	AVA MONROE SR. REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5200 Fx: 972-371-5201	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WOLFCAMP	WOLFCAMP
Well/Facility:	BOROS FEDERAL 223H Sec 15 T26S R31E Mer NMP NWNE 400FNL 2434FEL 32.049038 N Lat, 103.765274 W Lon	BOROS FEDERAL 223H Sec 15 T26S R31E NWNE 400FNL 2434FEL 32.049038 N Lat, 103.765274 W Lon

Boros Federal #223H

30-015-46494

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	STAGE	STAGE TOOL DEPTH (Btm)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBls	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
1/26/2020	SURF	Fresh Water	54.50	J-55	17-1/2"	13-3/8"	0	1,483	-	1.0		500	930	1.7	345	1.33	1275	363.2858	C	0	Circ	194	819	
2/24/2020	INT 1	Fresh Water	40.00	L-80	12-1/4"	9-5/8"	0	8,162	25.0	1.0		1890	915	4.05	400	1.375	1315	757.9252	C	0	Circ	192	784	
								2,440		1.0			680	1.747			680	211.569		0	Circ	109	350	
3/4/2020	INT 2	WBM	29.70	P-110	8-3/4"	7-5/8"	0	11,985	38.0	1.0		2730	769	3.27	181	1.35	950	491.3589	C	4000	Calc	0	-	
4/11/2020	PROD	Oil-Based Mud	20.00	P-110	6-3/4"	5-1/2"	0	22,744	-	1.0		-			968	1.18	968	203.4265	H	10500	Calc	0	-	

	KOP:	12,010' MD / 11,934' TVD
4/2/2020	TD:	22,764' MD / 12,583' TVD
Top of Prod Casing Float Collar (feet):		22,651.50