

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM022080

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **JENNIFER HARMS**
DEVON ENERGY PRODUCTION COMPANY jennifer.harms@dvn.com

8. Lease Name and Well No.
TOMB RAIDER 1-12 FED 612H

3. Address **333 WEST SHERIDAN AVENUE** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-552-6560**

9. API Well No.
30-015-45977

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 1 T23S R31E Mer** Lot 3 210FNL 2109FWL 32.340142 N Lat, 103.733226 W Lon
 At top prod interval reported below **Sec 1 T23S R31E Mer** Lot 3 788FNL 1623FWL 32.338553 N Lat, 103.734794 W Lon
 At total depth **Sec 12 T23S R31E Mer** Lot 3 788FNL 1623FWL 32.338553 N Lat, 103.734794 W Lon
 At total depth **SESW 381FSL 1631FWL 32.312747 N Lat, 103.734748 W Lon**

10. Field and Pool, or Exploratory
WC-015 G-08 S233102C;WOLF

11. Sec., T., R., M., or Block and Survey
or Area **Sec 1 T23S R31E Mer**

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
08/20/2019

15. Date T.D. Reached
11/13/2019

16. Date Completed
 D & A Ready to Prod.
02/19/2020

17. Elevations (DF, KB, RT, GL)*
3466 GL

18. Total Depth: MD **21525** TVD **11775** 19. Plug Back T.D.: MD **21443** TVD **11745** 20. Depth Bridge Plug Set: MD **21443** TVD **11745**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY, CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		717		745		0	
10.625	8.625 P110HSC	32.0		10960		3140		0	
7.875	5.500 P110EC	20.0		21503		3135		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12128	21389	12128 TO 21389	0.370	924	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12128 TO 21389	FRAC TOTALS 412501 BBLs FLUID & 22772740# PROP, 18 BBLs ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/19/2020	02/29/2020	24		3638.0	4072.0	6987.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI				3638	4072	6987	1119	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #507942 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

6/19/2020 AB

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	679			RUSTLER	679
SALADO	1140			SALADO	1140
DELAWARE	4467			DELAWARE	4467
BONESPRING	8350			BONESPRING	8350
WOLFCAMP	11647			WOLFCAMP	11647

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX. & ELECTRONICALLY SUBMITTED TO THE NMOCD

12/18/2019: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 11500 PSI; TSTD CSG GOOD 30 MINS.TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns.
12/18/2019-1/24/2080 Perf WOLFCAMP, 12128-21389, total 924 holes. Frac'd 12128-21389, in 47 stages.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #507942 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**

Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 03/21/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #507942 that would not fit on the form

32. Additional remarks, continued

Frac totals 22772740 LBS PROP, 412501 BBLS FLUID 18 BBLS ACID,ND frac, MIRU PU, NU BOP,
DO plugs & CO to landing collar/PBTD 11/14/2019: 21443' MD/ 11745.7' TVD. CHC, FWB, ND
BOP.

Ready to produce: 2/19/2020

Tubing: not set at this time.