Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**EMNRD-OCD ARTESIA** REC'D: 06/15/2020

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NMNM38636						
1a. Type o	ype of Well Oil Well Gas Well Dry Other							6. If Indian, Allottee or Tribe Name								
b. Type o	Completion   New Well    Work Over    Deepen    Plug Back    Diff. Resvr.  Other							7. Unit or CA Agreement Name and No.								
Name of Operator												Lease Name and Well No.     WTG FED COM 215H				
3. Address 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 3a. Phone No. (include area code) Ph: 720-360-4028												9. API Well No. 30-015-46467				
Location of Well (Report location clearly and in accordance with Federal requirements)*     Sec 27 T26S R29E Mer											10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS					
At surface NWNW 495FNL 445FWL Sec 27 T26S R29E Mer At top prod interval reported below NWNW 330FNL 912FWL											Ī	11. Sec., T., R., M., or Block and Survey or Area Sec 27 T26S R29E Mer				
Sec 34 T26S R29E Mer  At total depth SWNW 30FSL 970FWL												12. County or Parish 1 EDDY		13. State NM		
14. Date S <sub>1</sub> 12/09/2				15. Date T.D. Reached 01/22/2020				16. Date Completed ☐ D & A 🕱 Ready to Prod. 04/26/2020					17. Elevations (DF, KB, RT, GL)* 2884 GL			
18. Total Depth: MD TVD			17392 10168		Plug Back				'330 )167	2	0. Dept	ppth Bridge Plug Set: MD TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  GR  22. Was well cored? No Yes (Submit analysis)  Was DST run? No Yes (Submit analysis)  Directional Survey? No Yes (Submit analysis)																
23. Casing a	23. Casing and Liner Record (Report all strings set in well)															
Hole Size	ize Size/Grade		Wt. (#/ft.)	Top (MD)	Bottom (MD)	1 -	Cemente Depth		of Sks. a	1 -			Cement 7	Гор*	Amount Pulled	
17.500			54.5		0 41	_			1078					0		
	12.250 9.625 J55		40.0		296	_			930			0				
6.750 8.750			20.0 29.7		923	_			830 741			8500 86				
6.750		0 P-110	18.0	923	+					741		_		00		
24. Tubing Record																
Size Depth Set (MD) P		acker Depth (MD)		Size Depth Set (I		MD)	Packer Depth (MI		D)	Size	De	oth Set (MI	D) 1	Packer Depth (MD)		
25. Producing Intervals 26. Perforation Record																
	ormation		Тор	l R	ottom						Size	TN	o. Holes		Perf. Status	
A)			10179		17245			forated Interval 10179 TO 1724			_					
B)																
C)																
D)	·															
	racture, Treat		nent Squeeze	e, Etc.					1 T	- C M - 4	1					
	Depth Interva	19 TO 172	245 36 STA	GE FRAC W	ITH 1764593	3 LBS 10		mount and	и гуре	oi mai	eriai					
	1011	0 10 111		-				_								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil C	Pravity	Ic	lac	In	Productio	on Method			
Produced	Date Tested		Production	BBL	MCF	BBL	Oil Gravity Corr. API			Gas Gravity						
05/04/2020 Choke	0 05/07/2020 24 Tbg. Press. Csg.		24 Hr.	719.0 Oil	4071.0 Gas	3885. Water	Gas:Oil		ν	Well Status		FLOWS FROM WELL				
Size   Flwg.   Csg.   Press.   2325.1		Press.	Rate	BBL	MCF BBL		Ratio	Ratio 5662		PGW						
36 SI 2325.0 719 4071 3885 5662 PGW  28a. Production - Interval B																
Date First Test Hours			Test			Water		Oil Gravity				Production Method				
Produced			Production	BBL	MCF BBL		Corr.	Corr. API		Gravity						
Choke Size	Į į		24 Hr. Rate	Oil BBL	Gas Water MCF BBL			Gas:Oil Ratio		Well Status						

28h Produ	action - Interve	al C											
Date First	8b. Production - Interval C e First Test Hours		Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
Produced	Date	Tested	Production	BBL MCF		BBL	Corr. API	Gravi	ity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
28c. Produ	ction - Interva	ıl D	•	•	•		•						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity Corr. API	Gas Gravi	ity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
29. Dispos	sition of Gas(S ED	old, used f	for fuel, vent	ed, etc.)	l	<u> </u>	1	ı					
30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers													
tests, ii	all important z ncluding depth coveries.						ıll drill-stem shut-in pressures						
	Formation			Bottom		Description	ns, Contents, etc.		Name Mea				
BRUSHY CANYON BONESPRING TOP UPPER AVALON LOWER AVALON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND			3761 5073 6643 6732 7348 7568 8268 9445										
32. Additional remarks (include plugging procedure): Wolfcamp A: 9787 ft Wolfcamp A Y: 9888 ft Wolfcamp A Lower: 9970 ft													
RIG RELEASE ON 1/24/2020 NO TUBING IN HOLE. SUNDRY WILL BE FILED WHEN/IF TUBING IS INSTALLED.													
Well w	vas tested on	5/7/2020	). After prod	luction was	seen the v	vell was shu	ut in due to						
1. Elec	enclosed attac ctrical/Mechar adry Notice for	nical Logs	*	•		2. Geologic l 5. Core Anal			. DST Re	port 4. Direction	nal Survey		
34. I hereb	by certify that t	the foregoi	•		-					e records (see attached instruction	ons):		
Electronic Submission #514920 Verified by the BLM Well Information System. For TAP ROCK RESOURCES, sent to the Carlsbad													
Name(please print) BILL RAMSEY								Title REGULATORY ANALYST					
Signature (Electronic Submission)							Date <u>05</u>	Date <u>05/11/2020</u>					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

## Additional data for transaction #514920 that would not fit on the form

## 32. Additional remarks, continued

economic hardship. Sundry will be submitted once Tap Rock determines what the future of the well is.

Gas was flared per BLM APD.