District I

1625 N. French Dr., Hobbs, NM 88240

District II

1000 Rio Brazos Rd., Aztec, NM 87410

811 S. First St., Artesia, NM 88210 District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

I.	REQUEST FOR	ALLOWABLE ANI	D AUTHOR	RIZATION TO	TRANSPORT

	12 6 2 2 1 2 1 1 1 2 2 2 1 1 1 1 1 1 1 1	101110111111111111111111111111111111111
¹ Operator name and a	Address	² OGRID Number
TAP ROCK OPERATI	NG, LLC	372043
602 PARK POINT DR,	, STE 200	³ Reason for Filing Code/ Effective Date
GOLDEN, CO 80401		NW/ 11/27/2019 connection date
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30-015-45641	PURPLE SAGE WOLFCAMP (GAS)	98220
⁷ Property Code	⁸ Property Name	⁹ Well Number
323012	PLINY THE ELDER FEE	202H

¹⁰ Surface Location

	Ul or lot no. E	Section 4	Township 23S	Range 27E	Lot Idn	2276'	North/South Line North	566'	East/West line West	County Eddy
L _	¹¹ Bot	ttom Ho	le Locatio	n						

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
E	6	23S	27E	5	1650'	North		200'	V	Vest	Eddy
12 Lse Code P		cing Method Code F	Da	onnection ate /2019	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date

III. Oil and Gas Transporters

	as 1 ransporters	
¹⁸ Transporter	¹⁹ Transporter Name	²⁰ O/G/W
OGRID	and Address	
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A. 77070	О
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A. 77070	G

IV. Well Completion Data

²¹ Spud Date 7/25/2019		eady Date 14/2019	²³ TD 19218'	²⁴ PBTD 19090	²⁵ Perfor 9214' – 1	· ·	
27 Hole Size			& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17.5"		1	3-3/8"	610'		510	
12-1/4"		9	0-5/8"	2109'		700	
8-3/4"		7	7-5/8"	8347'		591	
6-3/4"		5	5-1/2"	8037'			
6-3/4"			5"	19179'		1238	

V. Well Test Data

³¹ Date New Oil 9/18/2019 ³² Gas Deliv 11/27/2		Date 33 Test Date 10/1/2019 34 Test Length 24 hrs. 35 Th		35 Tbg. Pressure N/A	³⁶ Csg. Pressure 1305		
³⁷ Choke Size 56/64	³⁸ Oil 1919	³⁹ Water 4331	⁴⁰ Gas 4738		⁴¹ Test Method Flowing		
been complied with a complete to the best	and that the informa	il Conservation Division have tion given above is true and nd belief.		OIL CONSERVATION DIVISION Approved by:			
Printed name: Bill	Ramsey		Title: Geologist				
Title: Regulatory	y Analyst		Approval Date: 7/8/2	2020			
E-mail Address: br	amsey@taprk.	com					
Date: 4/8/202	Phone	: 720 360 4028					