

Amended

Revised April 3, 2017

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

- 1. WELL API NO. 30-015-45641
2. Type of Lease STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. 323012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 4. Reason for filing: [X] COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) [] C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

- 5. Lease Name or Unit Agreement Name Pliny the Elder Fee 23S27E0605
6. Well Number: #202H

7. Type of Completion: [X] NEW WELL [] WORKOVER [] DEEPENING [] PLUGBACK [] DIFFERENT RESERVOIR [] OTHER

8. Name of Operator TAP ROCK OPERATING, LLC

9. OGRID 372043

10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat Purple Sage, Wolfcamp

Table with 12 columns: 12. Location, Unit Ltr, Section, Township, Range, Lot, Feet from the, N/S Line, Feet from the, E/W Line, County. Rows for Surface and BH.

- 13. Date Spudded 7/25/19, 14. Date T.D. Reached 8/13/19, 15. Date Rig Released 8/17/19, 16. Date Completed (Ready to Produce) 9/14/19, 17. Elevations (DF and RKB, RT, GR, etc.) 3151 GL, 18. Total Measured Depth of Well 19218, 19. Plug Back Measured Depth 19090', 20. Was Directional Survey Made? Yes, 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name 9214 - 18810, Wolfcamp A

CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows for various casing sizes.

24. LINER RECORD 25. TUBING RECORD

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Row for 2.875 and 7961.

- 26. Perforation record (interval, size, and number) 9214 - 18810, 0.4", 119808
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9214 - 18810 24,087,340 lbs 100 mesh

PRODUCTION

28. Date First Production 9/15/19, Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing, Well Status (Prod. or Shut-in) Producing

Date of Test 10/1/19, Hours Tested 24hrs, Choke Size 56/64, Prod'n For Test Period, Oil - Bbl 1919, Gas - MCF 4738, Water - Bbl. 4331, Gas - Oil Ratio 2.47

Flow Tubing Press. 0, Casing Pressure 1305, Calculated 24-Hour Rate, Oil - Bbl. 1919, Gas - MCF 4738, Water - Bbl. 4331, Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, 30. Test Witnessed By Christian Martinez

31. List Attachments, 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit., 33. Rig Release Date: 8/17/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature], Printed Name Bill Ramsey, Title: Regulatory Analyst, Date: 4/8/2020

E-mail Address: bramsey@taprk.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|--------------------------|--------|--------------------------|------------------------|
| Top Name | TVD | T. Ojo Alamo _____ | T. Penn A" _____ |
| CHERRY | 2,926' | T. Kirtland _____ | T. Penn. "B" _____ |
| BRUSHY | 3,974' | T. Fruitland _____ | T. Penn. "C" _____ |
| BONE SPRING | 5,494' | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| AVALON UPPER | 5,579' | T. Cliff House _____ | T. Leadville _____ |
| AVALON MIDDLE | 5,838' | T. Menefee _____ | T. Madison _____ |
| AVALON LOWER | 6,181' | T. Point Lookout _____ | T. Elbert _____ |
| FIRST BONE SPRING SAND | 6,466' | T. Mancos _____ | T. McCracken _____ |
| SECOND BONE SPRING CARB | 6,659' | T. Gallup _____ | T. Ignacio Otzte _____ |
| SECOND BONE SPRING SAND | 6,981' | Base Greenhorn _____ | T. Granite _____ |
| THIRD BONE SPRING CARB | 7,203' | T. Dakota _____ | |
| THIRD BONE SPRING SAND | 8,523' | T. Morrison _____ | |
| THIRD BONE SPRING W SAND | 8,800' | T. Todilto _____ | |
| WOLFCAMP A X SAND | 8,875' | T. Entrada _____ | |
| WOLFCAMP A Y SAND | 8,960' | T. Wingate _____ | |
| TARGET TOP | 8,974' | T. Chinle _____ | |
| | | T. Permian _____ | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|-------------------|-----------|------|----|-------------------|-----------|
|------|----|-------------------|-----------|------|----|-------------------|-----------|