<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Printed name: Jackie Lathan

Regulatory E-mail Address:

jlathan@mewbourne.com

03/19/2020

Phone:

575-393-5905

Title:

Date:

State of New Mexico

EMNRD-OCD ARTESIA Form C-104
Revised August 1, 2011

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District II	, ,	,	_	_ergy,	Minerals & N	Natural Re	sourc	es REC'D	:7/16/20)20	Revised August 1, 201	
811 S. First St., Artesia, NM 88210 District III Oil Conservat					on Division	1	Subm	it one co	py to appi	ropriate District Office		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.			AMENDED REPOR				
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505			☐ AMENDED REPO			AWIENDED KEFOK.	
	I.			R ALI	OWABLE	AND AUT	НО			RANSI	PORT	
¹ Operator n Mewbourne								² OGRID N	umber	14744		
PO Box 5270								³ Reason for Filing Code/ Effective Date				
Hobbs, NM		15	D1 N					NW / 02/07/		10.1		
⁴ API Number ⁵ Pool Name 30 - 015 - 44447 Purple Sage; Wolfcamp (Gas)									982	ool Code 20		
⁷ Property Code 8 Property Name								9 Well Num			er	
317659			uller 13/12 W	1ED Fede	eral Com				1H			
II. 10 Sur Ul or lot no.	Section			Lot Idn	Feet from the	North/South	Line	Feet from th	e East/	West line	County	
L	13	265		Lot Idi	2620	South		360	West Eddy			
11 Bo	ttom H	ole Loc	ation									
UL or lot no.	Section		-	Lot Idn		North/Sout		Feet from th	1 '			
D	12	268			315	North		358	West Eddy			
12 Lse Code F		icing Metho Code		onnection ate	¹⁵ C-129 Pern	nit Number	16 (C-129 Effectiv	e Date	¹⁷ C-1	29 Expiration Date	
	-	lowing		//2020								
III. Oil a		Irans	porters		¹⁹ Transpor	ter Name				_	²⁰ O/G/W	
OGRID					and Ad						· O/G/W	
195739			Plains Pipeline								0	
N 52/20	5500 Ming Ave Suite 300								1 to 1 to 1			
1-1114	E-2			_	Bakersfield,					100		
314437					Delaware Basin Midstream						G	
PO Box 1330 Houston, Texas 77251-1330								1375-386				
					Houston, Texas	8 //231-1330						
2 - 5												
1 St. Say 1-1	100									15.0		
IV. Well	Comp	letion I	Data We	are ask	ing for an exc	emption fro	m tu	bing at this	time.			
²¹ Spud Da			ady Date	1.5	²³ TD	24 PBT		25 Perfo			²⁶ DHC, MC	
10/12/201		02/	07/2020		7845' MD	17817		10409' -	17778'	30.5	NA	
²⁷ Hole Size		²⁸ Casing & Tubing Size			²⁹ Depth Set		et	30 Sacks Cement				
17 ½"		13 %" 54.5# J55			612'		400					
12 ¼"		9 %" 40# HCL80		L80	3053'		925					
8 ¾"		7" 29# P110		10453'		950						
6 1/8"		4 ½" 13.5# HCP110		P110	9597' – 17837'		37'	525		525		
V. Well		nto	,,,	220/								
31 Date New			elivery Date	33	Test Date	³⁴ Test	Lengt	th 35	Tbg. Pres	sure	³⁶ Csg. Pressure	
02/07/2020		02/07/2020			02/09/20	24 hrs			NA		2350	
³⁷ Choke Size 38 Oil 36/64" 706			3	⁶⁹ Water 6399	⁴⁰ G 274					41 Test Method Flowing		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and					OIL CONSERVATION DIVISION							

Approved by:

Approval Date:

Geologist

Title: