

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA  
REC'D:7/16/2020

Rec'd 06/04/2020- NMOCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC0614971a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

8. Lease Name and Well No.  
FULLER 13 12 W1ED FED COM 1H3. Address P O BOX 5270  
HOBBS, NM 882413a. Phone No. (include area code)  
Ph: 575-393-59059. API Well No.  
30-015-44447-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Sec 13 T26S R29E Mer NMP

At surface NWSW 2620FSL 360FWL 32.041744 N Lat, 103.943939 W Lon

Sec 13 T26S R29E Mer NMP

At top prod interval reported below SWNW 2310FNL 603FWL 32.042980 N Lat, 103.943710 W Lon

Sec 12 T26S R29E Mer NMP

At total depth NWNW 330FNL 330FWL 32.063251 N Lat, 103.943344 W Lon

10. Field and Pool, or Exploratory  
BRUSHY DRAW-WOLFCAMP11. Sec., T., R., M., or Block and Survey  
or Area Sec 13 T26S R29E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
10/12/201915. Date T.D. Reached  
11/06/201916. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/07/202017. Elevations (DF, KB, RT, GL)\*  
2958 GL18. Total Depth: MD 17845  
TVD 1032319. Plug Back T.D.: MD 17817  
TVD 1032320. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
EXEMPTFROMLOGGI22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	612		400	126	0	
12.250	9.625 HCL80	40.0	0	3053		925	276	0	
8.750	7.000 HCP110	29.0	0	10453		950	371	2753	
6.125	4.500 HCP110	13.5	9597	17837		525	202	0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10120	17845	10409 TO 17778	0.390	2160	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10409 TO 17778	18,131,726 GALS SLICKWATER CARRYING 12,021,000# LOCAL 100 MESH SAND & 6,243,308# LOCAL 40/70 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2020	02/09/2020	24	→	706.0	2741.0	6399.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2350.0	24 Hr. Rate →	Oil BBL 706	Gas MCF 2741	Water BBL 6399	Gas:Oil Ratio 3882	Well Status PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #507723 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

7/21/2020 AB

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	10120	17845	OIL & GAS	RUSTLER	886
				TOP SALT	1350
				CASTILE	1586
				RAMSEY	2931
				CHERRY CANYON	4008
				BRUSHY CANYON	5286
				BONE SPRING	6922
				WOLFCAMP	10120

32. Additional remarks (include plugging procedure):  
Exempt from logging.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #507723 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by VIOLETA BURKE on 05/28/2020 (20VB0268SE)**

Name (please print) JACKIE LATHAN

Title REGULATORY

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/19/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Revisions to Operator-Submitted EC Data for Well Completion #507723

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC061497	NMLC061497
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Tech Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Well Name: Number:	FULLER 13/12 W1ED FEDERAL COM 1H	FULLER 13 12 W1ED FED COM 1H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 13 T26S R29E Mer	Sec 13 T26S R29E Mer NMP
Surf Loc:	NWSW 2620FSL 360FWL	NWSW 2620FSL 360FWL 32.041744 N Lat, 103.943939 W Lon
Field/Pool:	PURPLE SAGE WOLFCAMP GAS	BRUSHY DRAW-WOLFCAMP
Logs Run:	EXEMPT FROM LOGGING	EXEMPTFROMLOGGI
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	WOLFCAMP	WOLFCAMP
Markers:	RUSTLER T/SALT CASTILE B/SALT CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP	RUSTLER TOP SALT CASTILE RAMSEY CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP