

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

REC'D: 7/08/2020

Form C-105
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-44998
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
321472

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Pliny the Elder 23S27E0605
6. Well Number:
#201H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC
10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

9. OGRID
372043
11. Pool name or Wildcat
Purple Sage, Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	04	23S	27E	4	870	FNL	330	FWL	EDDY
BH:	D	06	23S	27E	4	383	FNL	200	FWL	EDDY

13. Date Spudded
1/22/19
14. Date T.D. Reached
7/18/19
15. Date Rig Released
7/22/19
16. Date Completed (Ready to Produce)
9/14/19
17. Elevations (DF and RKB, RT, GR, etc.)
3150 GL
18. Total Measured Depth of Well
19220
19. Plug Back Measured Depth
19094
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run
GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9226 – 18981, Wolfcamp A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	607	17 1/2	520sks	
9 5/8	40	2136	12 1/4	590sks	
7 5/8	29.7	8343	8 3/4	410sks	
5 1/2	20	8188	6 3/4	-	
5	18	19185	6 3/4	1238sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	8125	8106

26. Perforation record (interval, size, and number) 9226 – 18981, 0.4", 1911 total shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9226 - 18981	24,875,485 lbs 100 mesh

PRODUCTION

28. Date First Production
9/14/19
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
10/13/19
Hours Tested
24hrs
Choke Size
54/64
Prod'n For Test Period
Oil - Bbl
1861
Gas - MCF
4497
Water - Bbl.
3883
Gas - Oil Ratio
2.42
Flow Tubing Press. 0
Casing Pressure
1280
Calculated 24-Hour Rate
Oil - Bbl.
1861
Gas - MCF
4497
Water - Bbl.
3883
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Christian Martinez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name Bill Ramsey Title: Regulatory Analyst Date: 4/8/2020
E-mail Address: bramsey@taprk.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Top Name	TVD	T. Ojo Alamo _____	T. Penn A" _____
CHERRY	2,926'	T. Kirtland _____	T. Penn. "B" _____
BRUSHY	3,974'	T. Fruitland _____	T. Penn. "C" _____
BONE SPRING	5,494'	T. Pictured Cliffs _____	T. Penn. "D" _____
AVALON UPPER	5,579'	T. Cliff House _____	T. Leadville _____
AVALON MIDDLE	5,838'	T. Menefee _____	T. Madison _____
AVALON LOWER	6,181'	T. Point Lookout _____	T. Elbert _____
FIRST BONE SPRING SAND	6,466'	T. Mancos _____	T. McCracken _____
SECOND BONE SPRING CARB	6,659'	T. Gallup _____	T. Ignacio Otzte _____
SECOND BONE SPRING SAND	6,981'	Base Greenhorn _____	T. Granite _____
THIRD BONE SPRING CARB	7,203'	T. Dakota _____	
THIRD BONE SPRING SAND	8,523'	T. Morrison _____	
THIRD BONE SPRING W SAND	8,800'	T. Todilto _____	
WOLFCAMP A X SAND	8,875'	T. Entrada _____	
WOLFCAMP A Y SAND	8,960'	T. Wingate _____	
TARGET TOP	8,974'	T. Chinle _____	
		T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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