

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia - REC'D 4/9/2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|--|--|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 5. Lease Serial No. NMNM0404441 | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 6. If Indian, Allottee or Tribe Name | | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY | | | 8. Lease Name and Well No. BELLOQ 11-2 FED STATE COM 234H | | |
| 3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 | | | 9. API Well No. 30-015-45278-00-S1 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 500FSL 700FEL 32.313080 N Lat, 103.742291 W Lon At top prod interval reported below SESE 706FSL 705FEL 32.313646 N Lat, 103.742308 W Lon At total depth Lot 1 37FNL 674FEL 32.340624 N Lat, 103.742238 W Lon | | | 10. Field and Pool, or Exploratory LIVINGSTON RIDGE | | |
| 14. Date Spudded 03/11/2019 | | | 15. Date T.D. Reached 03/31/2019 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/08/2019 | | | 17. Elevations (DF, KB, RT, GL)* 3487 GL | | |
| 18. Total Depth: MD 20486 TVD 10479 | | | 19. Plug Back T.D.: MD 20420 TVD | | |
| 20. Depth Bridge Plug Set: MD TVD | | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRMWD | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | | 833 | | 1129 | | 0 | |
| 12.250 | 9.625 J-55 | 40.0 | | 4312 | | 2084 | | 0 | |
| 8.750 | 5.500 P110RY | 17.0 | | 10775 | | | | | |
| 8.500 | 5.500 P110RY | 17.0 | | 20470 | | 2633 | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING | 10618 | 20329 | 10618 TO 20329 | 0.370 | 1369 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 10618 TO 20329 | 15055500 LBS PROP, 224210 BBLs FLUID, 126 BBLs ACID |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 08/08/2019 | 08/11/2019 | 24 | | 1868.0 | 2028.0 | 5324.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | | 1868 | 2028 | 5324 | 1085 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #482721 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

| | | | | | | | | | |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 28b. Production - Interval C | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

| | | | | | | | | | |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 28c. Production - Interval D | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

| | |
|--|-----------------------------|
| 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | 31. Formation (Log) Markers |
|--|-----------------------------|

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--|-----------------------------|----------------------|------------------------------|--|-----------------------------|
| RUSTLER SALADO DELAWARE BONE SPRING | 685 1114 4471 9448 | 1114 4471 9448 | OIL/GAS/WATER | RUSTLER SALADO DELAWARE BONE SPRING | 685 1114 4471 9448 |

32. Additional remarks (include plugging procedure):
 As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX. 7/7/19-7/15/19: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED SURF'. TIH w/pump through frac plug and guns. Perf Bonespring, 10618-20329, total 1369 holes. Frac'd 10618-20329', in 40 stages. Frac totals 15055500 LBS PROP, 224210 BBLS FLUID, 126 ACID
 ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 20420' MD. CHC, FWB, ND BOP.
 Tubing set has not been set.

| | | | |
|---|--------------------|---------------|-----------------------|
| 33. Circle enclosed attachments: | | | |
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

| | |
|---|--|
| 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): | |
| Electronic Submission #482721 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 11/24/2019 (20DMH0039SE) | |
| Name(<i>please print</i>) <u>JENNIFER HARMS</u> | Title <u>REGULATORY COMPLIANCE ANALYST</u> |
| Signature _____ (Electronic Submission) | Date <u>09/10/2019</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #482721 that would not fit on the form

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Well Completion #482721

| | Operator Submitted | BLM Revised (AFMSS) |
|-----------------------------------|---|---|
| Lease: | NMNM404441 | NMNM0404441 |
| Agreement: | | |
| Operator: | DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560 | DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571 |
| Admin Contact: | JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560 | JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560 |
| Tech Contact: | JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560 | JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560 |
| Well Name: Number: | BELLOQ 11-2 FED COM 234H | BELLOQ 11-2 FED STATE COM 234H |
| Location: | | |
| State: | NM | NM |
| County: | EDDY | EDDY |
| S/T/R: | Sec 11 T23S R31E Mer | Sec 11 T23S R31E Mer NMP |
| Surf Loc: | SESE 500FSL 700FEL 32.313080 N Lat, 103.742291 W | SESE 500FSL 700FEL 32.313080 N Lat, 103.742291 W Lon |
| Field/Pool: | LIVINGSTON RIDGE; BS | LIVINGSTON RIDGE |
| Logs Run: | GRMWD | GRMWD |
| Producing Intervals - Formations: | BONESPRING | BONE SPRING |
| Porous Zones: | RUSTLER SALADO DELAWARE BONE SPRING | RUSTLER SALADO DELAWARE BONE SPRING |
| Markers: | RUSTLER SALADO DELAWARE BONE SPRING | RUSTLER SALADO DELAWARE BONE SPRING |

Harms, Jenny

From: vburke@blm.gov
Sent: Wednesday, April 1, 2020 3:05 PM
To: Harms, Jenny
Subject: Well BELLOQ 11-2 FED STATE COM 234H
Attachments: EC482721.pdf

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 482721. Please be sure to open and save all attachments to this message, since they contain important information.