

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM19199

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator OXY USA INCORPORATED Contact: LESLIE REEVES  
 E-Mail: LESLIE\_REEVES@OXY.COM

8. Lease Name and Well No.  
CAL-MON 35 FEDERAL 174H

3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521  
 3a. Phone No. (include area code) Ph: 713-497-2492

9. API Well No.  
30-015-45523-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWNE 310FNL 2458FEL 32.267330 N Lat, 103.748001 W Lon  
 At top prod interval reported below SWSE 119FSL 1476FEL 32.253980 N Lat, 103.744910 W Lon  
 At total depth SWSE 27FSL 1473FEL 32.253730 N Lat, 103.744900 W Lon

10. Field and Pool, or Exploratory  
WILDCAT-WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T2S R31E Mer NMP

12. County or Parish EDDY  
 13. State NM

14. Date Spudded 01/06/2019  
 15. Date T.D. Reached 03/02/2019  
 16. Date Completed  D & A  Ready to Prod. 04/07/2019

17. Elevations (DF, KB, RT, GL)\*  
3463 GL

18. Total Depth: MD 16839 TVD 11930  
 19. Plug Back T.D.: MD 16780 TVD 11931  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMARAY CBL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	847		850	206	0	
9.875	7.625 L-80	26.4	0	11375	4450	2452	862	0	
6.750	5.500 P-110	20.0	0	11998		720	177	10875	
6.750	4.500 P-110	13.5	11998	16780		720	177	10875	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status
A) WOLFCAMP	12023	16749	12023 TO 16749		0.370	524	ACTIVE
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12023 TO 16749	5613048G SLICKWATER + 8000G 7.5% HCL ACID W/7212615# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2019	04/27/2019	24	→	3171.0	7504.0	3301.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI	2021.0	→	3171	7504	3301	2366	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #476261 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4438	5347	OIL, GAS, WATER	RUSTLER	750
CHERRY CANYON	5348	6585	OIL, GAS, WATER	SALADO	1071
BRUSHY CANYON	6586	8316	OIL, GAS, WATER	CASTILE	2959
BONE SPRING	8317	9152	OIL, GAS, WATER	LAMAR	4415
BONE SPRING 1ST	9153	9688	OIL, GAS, WATER	BELL CANYON	4438
BONE SPRING 2ND	9689	10523	OIL, GAS, WATER	CHERRY CANYON	5348
BONE SPRING 3RD	10524	11774	OIL, GAS, WATER	BRUSHY CANYON	6586
WOLFCAMP	11775	11942	OIL, GAS, WATER	BONE SPRING	8317

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 9153' MD  
2ND BONE SPRING 9689' MD  
3RD BONE SPRING 10524' MD  
WOLFCAMP 11775' MD

Logs were mailed 8/1/19.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #476261 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 11/18/2019 (20DMH0016SE)**

Name (please print) LESLIE REEVES Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 08/01/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #476261 that would not fit on the form**

**32. Additional remarks, continued**

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

## Revisions to Operator-Submitted EC Data for Well Completion #476261

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMNM19199	NMNM19199
Agreement:		
Operator:	OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-497-2492	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM  Ph: 713-497-2492	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Cell: 281-733-0824 Ph: 713-497-2492
Tech Contact:	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM  Ph: 713-497-2492	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Cell: 281-733-0824 Ph: 713-497-2492
Well Name: Number:	CAL-MON 35 FEDERAL 174H	CAL-MON 35 FEDERAL 174H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 35 T23S R31E Mer NMP	Sec 35 T23S R31E Mer NMP
Surf Loc:	NWNE 310FNL 2458FEL 32.267330 N Lat, 103.748001 W Lon	NWNE 310FNL 2458FEL 32.267330 N Lat, 103.748001 W Lon
Field/Pool:	WC-015 G-08 S233135D; WOL	WILDCAT-WOLFCAMP
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP
Markers:	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING