Office	State of New Mexico		DARTESIA Form C-103
District I – (575) 393-6161 Ene	ergy, Minerals and Natural Resour	rces RE <u>C'D: 7/22/</u>	2020 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API	NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	L CONSERVATION DIVISIO	ON 30-015-3324	
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		TE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INIVI 87303	6. State Oil	& Gas Lease No.
87505			
SUNDRY NOTICES ANI	D REPORTS ON WELLS	7. Lease Na	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		White City I	Penn 29 GCU 1
DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	OR PERMIT" (FORM C-101) FOR SUCH	8. Well Nu	mber 4
1. Type of Well: Oil Well Gas Well	Other		
2. Name of Operator		9. OGRID I	Number
Chevron USA, Inc.			4323
3. Address of Operator		10. Pool na	me or Wildcat
6301 Deauville Blvd., Midland, TX 7970	06	White City	Penn (Gas)
4. Well Location			
	North line and 2340 feet from the We	est line	
Section 29 Township 24S Range 26		ost inic	
1 0	vation (Show whether DR, RKB, RT, o	CP ata	
11. Elev	3,563' GL, 3,574' KB	GK, eic.)	
12 Charle Appropriate Pow to Indicate		Other Dete	
12. Check Appropriate Box to Indicate	te Nature of Notice, Report of C	Other Data	
NOTICE OF INTENTION	ON TO:	SUBSEQUENT	REPORT OF:
		AL WORK	☐ ALTERING CASING ☐
		NCE DRILLING OPNS.	_
		CEMENT JOB	
PULLOR ALTER CASING - I I MULTIF		OLIVILITY GOD	
	_		
DOWNHOLE COMMINGLE	_		
	_ OTHER:		
DOWNHOLE COMMINGLE	·	etails, and give pertiner	nt dates, including estimated dat
DOWNHOLE COMMINGLE OTHER:	rations. (Clearly state all pertinent de		
OTHER: 13. Describe proposed or completed oper	rations. (Clearly state all pertinent de ERULE 19.15.7.14 NMAC. For Mult		
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion	rations. (Clearly state all pertinent de ERULE 19.15.7.14 NMAC. For Mult	tiple Completions: At	
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