Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New Me Energy, Minerals and Natu		NRD-OCD ARTESIA C'D: 7/23/2020	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-44394	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	se
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Leas	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			REMUDA SOUTH 25 STATE	
1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other			8. Well Number 908H	
2. Name of Operator XTO ENERGY, INC.			9. OGRID Number 005380	
3. Address of Operator			10. Pool name or Wildcat	
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		Forty Niner Bone Spring West		
4. Well Location				
Unit Letter H : 2280 feet from the NORTH line and 645 feet from the EAST line				
Section 25	Township 23S 11. Elevation <i>(Show whether DR,</i>	Range 29E	NMPM	County EDDY
	11. Elevation (Show whether DR, 3095'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			LLING OPNS. 🗌 🛛 P AN	DA 🗌
	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ	
CLOSED-LOOP SYSTEM		OTHER: COMPL	FTONS SUNDRY	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion XTO Energy Inc. respectfully submits the completion operations of the referenced well.				
A to Energy me. respectivity submits the completion operations of the referenced wen.				
*****AMENDED TO IDENTIFY CORRECT POOL*****				
11/10/19 PBTD = 18092				
1/28/20 Run RCB/GR/CCL 2/8/20 Pressure test 5.5 in. csg to 7860, 30 mins (good test). Open sleeve				
2/15/20 TO 3/20/20 Conduct perf and stimulations operations from 10,515 to 17,954 ft, 38 stages, 892 shots, using 376,571 bbls fluid and				
18,646,079 lbs proppant				
3/28/20 Set packer @ 9747 ft., Tubing set @ 9763 .				
4/17/20 Burst Disc.				
Waiting on flowback.				
10/17/10]	11/10/10		
Spud Date: 10/17/19	Rig Release Da	te: 11/10/19		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
MA (' A A A'				
SIGNATURE Melance Collins TITLE Regulatory Analyst DATE7/23/20				
Type or print name <u>Melanie Collins</u> E-mail address: <u>melanie_collins@xtoenergy.com PHONE: 432-518-5734</u>				
For State Use Only				
APPROVED BY:		(Lall Maria	DATE	7/28/2020
Conditions of Approval (if any):	TITLE		jerDATE	