Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR REC'D: 7/24/2020 BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMLC061634B

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
handoned well. Use form 3160-3 (APD) for such proposals

6.	If Indian,	Allottee or	Tribe Name	

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If malan, inotice of	Tribe rame		
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No. 891000303X							
Type of Well Oil Well		8. Well Name and No. POKER LAKE UNIT 30 BS 161H						
Name of Operator XTO PERMIAN OPERATING	9. API Well No. 30-015-46910-00-X1							
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	(include area code) 3-3754		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)					
4. Location of Well (Footage, Sec., T.			11. County or Parish, St	ate				
Sec 30 T25S R31E 2310FNL 32.102173 N Lat, 103.824745		EDDY COUNTY, NM						
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
D Nisting of Intent	☐ Acidize	☐ Acidize ☐ Deepen ☐ Product		☐ Producti	ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydı	aulic Fracturing	☐ Reclama	ation	■ Well Integrity		
☑ Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomp	lete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection	□ Plug	Back	■ Water D	Pisposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating LLC respectfully submits drilling operations data for the referenced well. ***AMENDED REPORT*** Spud well 04/28/20 Drill 14.75 in. TD 04/28/20 at 1395 ft. OCD - 11.75" casing not tested - 13.375" no run documented 04/29/20 Run 11.75 in., J55, 54 lb, BTC casing and set at 1387 ft. Cement casing with 700 sxs, 214 bbls, 1.72 yld, Class C lead cmt followed by 290 sxs, 68 bbls, 1.32 yld, Class C tail cmt. Circ 126 bbls cmt to surface. WOC. gc 7/28/2020 Accepted for record – NMOCD								
14. I hereby certify that the foregoing is Com Name(Printed/Typed) CHERYL F	#Blectronic Submission #S For XTO PERMI Imitted to AFMSS for proce	AN OPERATIN	G LLC, sent to the CILLA PEREZ or	ne Carlsbad n 06/18/2020	•			
Name(Frimea/Typea) CHERTLE	KOWELL		THE REGUL	ATORT CO	ORDINATOR			
Signature (Electronic S	ubmission)		Date 06/18/20	020				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	JONATHO _{Title} PETROLE	N SHEPAR UM ENGINE		Date 06/24/2020				
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	Office Carlsbac	1					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	gency of the United		

Additional data for EC transaction #519351 that would not fit on the form

32. Additional remarks, continued

04/30/20 Test 13.375 in. casing to 1500 psi, 30 mins (good).

04/30/20 Drill 9.875 in. at 11524 ft.

05/07/20 Log well - Triple Combo

05/08/20 Run 7.625 in., HCL-80, 29.7 lb, BTC, casing set at 11513 ft. DV tool set at 4645 ft. Cement casing with 1920 sxs, 1155 bbls, 3.38 yld, Premium Lite lead cmt followed by 360 sxs, 78 bbls, 1.23 yld, Class H Bump plug. Open DV tool. Pump 500 sxs, 301 bbls, 3.38 yld, Premium Lite cmt followed by 330 sxs, 77 bbls, 1.32 yld, Class C cmt Bump plug. Circ. 93 bbls cmt to surface.

05/09/20 RD, Skid rig.

Revisions to Operator-Submitted EC Data for Sundry Notice #519351

Operator Submitted

DRG

SR

Sundry Type:

DRG SR

Lease: NMLC061634B NMLC061634B

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

BLM Revised (AFMSS)

Ph: 432.218-3754 Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754 Ph: 432-218-3754

Location:

NM EDDY State: NM County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 30 BS 161H Sec 30 T25S R31E 2310FNL 395FWL POKER LAKE UNIT 30 BS 161H Well/Facility:

Sec 30 T25S R31E Mer NMP 2310FNL 395FWL 32.102172 N Lat, 103.824744 W Lon 32.102173 N Lat, 103.824745 W Lon