

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

EMNRD- OCD ARTESIA Form C-103
 REC'D: 8/03/2020 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46449
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RAY STATE COM
8. Well Number 204H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
 Unit Letter 1 : 953 feet from the N line and 298 feet from the E line
 Section 1 Township 24S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>DRILLING SUMMARY</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED DRILLING SUMMARY.

Record Cleanup from already approved C-103 in well files, missing details.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ava Monroe* TITLE SR REGULATORY ANALYST DATE 08/03/20

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY: ----- TITLE Accepted for record only DATE 8/10/2020
 Conditions of Approval (if any): ab

Ray State Com 204H 30-015-46449

Drilling Sundry

- 11/25/19 Spud well. Drill ahead.
- 11/29/19 RU & run surface casing; 13 3/8" 54.5# BTC csg and set @217'; Hole sz 17.5"
Cement csg w/Spinnaker Cementers as follows: Pump 710 sx Class A, 1.34 yld; 30 bbls (126 sx) cement to surface. WSI and secured. Drilling paused. Rig walked to nearby well.
- 12/26/19 Walk rig and center over well. WOC 657.0 hrs. Test surface csg to 910 psi; held for 30 min. Good test. Prep well to resume drilling 12/27/19. Drill ahead.
- 12/29/19 Run 9 5/8" 40# J55 intermediate 1 csg set @ 2775'. Hole sz 12.25". Pump 1620 sx of Class C w/ 1.33 yld. No cement to surface. Notify Mike Bratcher and ran CBL, (cemented Int2 to surface). RD Halliburton. Nipple down BOPs, well secured. Prepare to walk rig to nearby well.
- 01/06/20 Walk rig and center over hole.
- 01/07/20 WOC 202.0 hrs; test Int1 to 1500 psi. Held. Good test. Drill ahead.
- 01/12/20 Run 7 5/8" 29.7# Int2 csg and set @ 9871'. Hole sz 8.75". Pump 875 sx Class C w/1.37 yld. Returned 75 sx to surface. WOC.
- 01/13/20 WOC 39.0 hrs. Test Int2 casing to 2500 psi for 30 min. Held, good test. Drill ahead.
- 01/29/20 Run 5 1/2" 20# PP10 production casing set @ 20,185'. Hole sz 6.75". Pump 1100 sx Class H w/1.44 yld. Returned 125 sx to surface. WOC.
- 01/30/20 Release rig. WSI and secured.

TVD/MD 9740'/20198' reached 01/27/20.