Form 3160-5 (June 2015)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR R	L L	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM84711 6. If Indian, Allottee or Tribe Name		
					0. If fidial, Anotee of The Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. FEDERAL Z 2		
2. Name of Operator COG OPERATING LLC Contact: MIKE PIPPIN E-Mail: mike@pippinllc.com					9. API Well No. 30-015-21524-00-S1		
3a. Address3b. Phone No600 W ILLINOIS AVENUEPh: 505-32MIDLAND, TX 79701Ph: 505-32			(include area code) 7-4573				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 29 T20S R27E NWSW		EDDY COUNTY, NM					
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	FE NATURE OF	F NOTICE, F	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Deej	ben	Productio	on (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclamat	ion	U Well Integrity	
Subsequent Report	Casing Repair	_	Construction	🛛 Recomple		□ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	-	and Abandon Back	Temporar Water Di	rily Abandon sposal		
following completion of the invol- testing has been completed. Final determined that the site is ready for THIS IS THE RE-COMPLET On 7/26/18, MIRUSU. TOH & 5-1/2" csg to 3500 psi for cmt. On 7/30/18 PT 5-1/2" csg to 4271'-4489' w/27-0.42" hole w/30,108# resin coated 100 15% HCL across next stage Set 5-1/2" CBP @ 4100'. Pe HCL & fraced w/29,965# rei Spotted 504 gal 15% HCL at 14. I hereby certify that the foregoing Name (<i>Printed/Typed</i>) MIKE P	Abandonment Notices must be fil r final inspection. TION OF THIS WELL TO Y w/rods, pump, & tbg. Set 15 min-OK. TOH w/PKR & 0 3500 psi-OK. On 7/31/18, s. On 8/6/18, treated new p mesh & 190,085# resin co erfed Yeso @ 3676'-3951' v sin coated 100 mesh & 250 across next stage. g is true and correct. Electronic Submission # For COG C	led only after all 1 TESO. 5-1/2" RBP @ 6 RBP. Set 5-7 set 5-1/2" CB perfs w/1500 g ated 30/50 sa w/30 holes. Tre ,180# resin co	4700' & 5-1/2" F 1/2" CIBP @ 683 9 @ 4710' & peri al 15% HCL acio nd in slick water. eated new Yeso ated 30/50 sand d by the BLM Well C, sent to the Ca AH MCKINNEY o	ng reclamation, PKR @ 4676 0' & top w/25 fed Yeso @ d & fraced Spotted 500 perfs w/1000 in slick wate	have been completed a b & PT RBP 5 sx gal gal 15% r. gc 7/17/ Accepted for System (18DLM0572SE)	2020 record – NMOCD	
Signature (Electron	ic Submission)		Date 08/14/20)18			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E		
APPROVED ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 08/16/2018				
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con-	Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a nt statements or representations as	crime for any pe s to any matter wi	rson knowingly and thin its jurisdiction.	willfully to mak	te to any department or	agency of the United	
(Instructions on page 2) ** BLM RE	VISED ** BLM REVISE	D ** BLM RE	VISED ** BLM	I REVISED	** BLM REVISEI) **	

Additional data for EC transaction #431107 that would not fit on the form

32. Additional remarks, continued

Set 5-1/2" CBP @ 3630'. Perfed Yeso @ 3370'-3593' w/26 holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/29,965# resin coated 100 mesh & 250,180# resin coated 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage. Set 5-1/2" CBP @ 3300'. Perfed Yeso @ 2940'-3241' w/29 holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/28,391# resin coated 100 mesh & 264,755# resin coated 30/50 sand in slick water. On 8/8/18, MIRUSU. CO after frac, drilled CBPs @ 3300', 3630' & 4100', & CO to CBP @ 4710'. On 8/13/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3290'. Released completion rig on 8/14/18.

Revisions to Operator-Submitted EC Data for Sundry Notice #431107

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL SR	RCMPL SR
Lease:	NMNM025528	NMNM84711
Agreement:		
Operator:	LIME ROCK RESOURCES II-A,L.P. 3104 N SULLIVAN FARMINGTON, NM 87401 Ph: 505-327-4573	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385
Admin Contact:	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com
	Ph: 505-327-4573	Ph: 505-327-4573
Tech Contact:	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com
	Ph: 505-327-4573	Ph: 505-327-4573
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	RED LAKE,GL-YO 51120	AVALON-DELAWARE
Well/Facility:	FEDERAL Z 2 Sec 33 T17S R27E SWSE 660FSL 1830FEL	FEDERAL Z 2 Sec 29 T20S R27E NWSW