

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCD-ARTESIA
REC'D: 8/20/2020

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-46628	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Shelby 23	
8. Well Number 6H	
9. OGRID Number 328947	
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3415 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Drilling/Cement <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
3/12/20 MIRU, drill 12-1/4" hole to 1243'. RIH & set 9-5/8" 36# J-55 BTC csg @ 1243', pump 30 bbl FWS then cmt w/ 390sxs class C lead w/ 12.8ppg 1.65 yield followed by 200sxs class C tail w/ additives 14.8ppg 1.34 yield. Full returns throughout job, circ 17sxs cmt to surface. WOC 3/14/20 NU BOP, test to 2500# low 2500# high, good test. Test 9-5/8 csg to 1940# for 30 minutes, good test. Drill 8-3/4" hole to 8398'. RIH & set 7" 32# L-80 BTC csg @ 3040', then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 8398', pump 40bbl spacer then cmt w/ 875sxs class C w/ additives 12.8ppg 1.57 yield followed by tail job w/ 660sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 232 sxs cmt to surface. WOC 3/19/20 install nightcap, rig down and rig release. 3/12/2020 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/13/20	Surf	FreshWater	12.25	9.625	36	J-55	0	1243	590	1.65	C		2816	0	N
03/19/20	Prod	FreshWater	8.75	7	32	L-80	0	3040	1535	1.57	C		7272	0	N
03/19/20	Prod	FreshWater	8.75	5	20	L-80	0	8398	1535	1.57	C		7352	0	N

Spud Date:

03/12/2020

Rig Release Date:

03/19/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE Regulatory Director DATE 08/19/2020

Type or print name Sarah Chapman E-mail address: schapman@spurepllc.com PHONE: 832-930-8613

For State Use Only

APPROVED BY: Accepted for record TITLE Record Cleanup for already approved sundry in well files DATE 8/21/2020 AB
Conditions of Approval (if any):