

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD-REC'D: 8/24/2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM134868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LEATHERNECK 3029 FED COM 222H9. API Well No.
30-015-45999-00-X110. Field and Pool or Exploratory Area
RUSSELL11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: AVA MONROE

MATADOR PRODUCTION COMPANY E-Mail: amonroe@matadorresources.com

3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

1500 972-371-5218
Fx: 972-371-5201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T20S R29E NWNW 840FNL 309FWL
32.550091 N Lat, 104.121719 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND No. 001079

SURETY BOND No RLB0015172

SPUD DATE: *01/31/20 *CORRECTION TO SPUD DATE

02/01/20 HOLE SZ 26"; SURF CSG 20" J55, 94# SET AT 396'. TOTAL CEMENT 1200 SX CLASS C 1.36 YLD;
CIRCULATED TO SURFACE; 235 SX RETURNED TO SURFACE. FLUID TYPE: FRESH WTR. TOP OF CSG 0'. W/O
CEMENT 259 HRS. TESTED CSG FOR 30 MIN. HELD 1477 PSI. GOOD TEST. DRILLING.

02/13/20 HOLE SZ 17 1/2"; INT 1 CSG 13 3/8" J55, 54.50# SET AT 1193'. TOTAL CEMENT 1345 SX CLASS
1.35 YLD; CIRCULATED TO SURFACE; 749 SX TO SURFACE. FLUID TYPE: BRINE. TOP OF CSG 0'. W/O CEMENT 43
HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

NMOCD accepted for record only/entered 8/25/2020 ab

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #526582 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/20/2020 (20PP3813SE)

Name (Printed/Typed) AVA MONROE

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/20/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 08/24/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #526582 that would not fit on the form

32. Additional remarks, continued

02/16/20 HOLE SZ 12 1/4"; INT 2 CSG 9 5/8" J55, 40# SET AT 3096'. TOTAL CEMENT 1410 SX CLASS C 1.38 YLD; CALC. TOC AT 1273'. 0 SX CIRC. TO SURFACE. STAGE 2 CEMENT: STAGE TOOL DEPTH 1274'; TOTAL CEMENT 548 SX CLASS C 1.73 YLD. CIRC. TO SURFACE W/292 SX RETURNED. FLUID TYPE: FRESH WTR. TOP OF CSG 0'. W/O CEMENT 12.5 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

02/22/20 HOLE SZ. 8 3/4"; INT 3 TOP CSG 7 5/8" P110, 29.70# SET AT 2628'. TOTAL CEMENT 745 SX CLASS C 1.35 YLD. CALC TOC AT 1000'. NO SX TO SURF. FLUID TYPE: CUT BRINE. TOP OF CSG 0'. INT 3 BTM: 7 5/8" P110, 29.70# SET AT 9475'. TOP OF CSG 2628'. W/O CEMENT 1116 HRS. TESTED CSG FOR 30 MIN. HELD 2033 PSI. GOOD TEST. DRILLING.

04/21/20 HOLE SZ 6 3/4"; PROD CSG 5 1/2" P110 20.0# SET AT 19534'. TOTAL CEMENT 795 SX CLASS H 1.35 YLD. CALC TOC AT 8463'. NO RETURNS. FLUID TYPE: OIL BASED MUD. TOP OF CSG AT 0'. W/O CEMENT 214 HRS. TESTED CSG HELD 5996 PSI. GOOD TEST.

TVD/MD: 9585'/19547' REACHED: 04/18/20 PBD: 19437' MD REACHED: 04/18/20

Revisions to Operator-Submitted EC Data for Sundry Notice #526582

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM134868	NMNM134868
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 Ph: 972-371-5200	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201
Tech Contact:	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	RUSSELL	RUSSELL
Well/Facility:	LEATHERNECK 3029 FED COM 222H Sec 30 T20S R29E Mer NMP NWNW 840FNL 309FWL 32.550091 N Lat, 104.121719 W Lon	LEATHERNECK 3029 FED COM 222H Sec 30 T20S R29E NWNW 840FNL 309FWL 32.550091 N Lat, 104.121719 W Lon