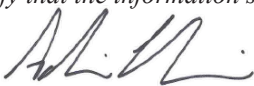


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			EMNRD-OCD ARTESIA REC'D: 8/03/2020 <div style="text-align: right;">Form C-105 Revised April 3, 2017</div>												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-44912									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name AIRPORT 36 WXY STATE									
								6. Well Number: 10H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Marathon Oil Permian LLC							9. OGRID 372098										
10. Address of Operator 5555 San Felipe St., Houston, TX 77056							11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	P	36	22S	26E		337	S	1327	E	EDDY							
BH:	A	36	22S	26E		287	N	353	E	EDDY							
13. Date Spudded 11/26/2018	14. Date T.D. Reached 1/19/2019		15. Date Rig Released 1/22/2019			16. Date Completed (Ready to Produce) 1/23/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3217' GR									
18. Total Measured Depth of Well 13714' / 8916'			19. Plug Back Measured Depth 13658' / 8919'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR									
22. Producing Interval(s), of this completion - Top, Bottom, Name 9277' - 13571'; WOLFCAMP																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13-3/8"		54.5#, J55, STC		444'		17-1/2"		475									
9-5/8"		36#, J55, LTC		1930'		12-1/4"		710									
7"		29#, P110, Roughneck		9198'		8-3/4"		800									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD											
4-1/2"	8396'	13704'	625			SIZE		DEPTH SET	PACKER SET								
						2-7/8"		8333'	8320'								
26. Perforation record (interval, size, and number) 9277' - 13571', 0.36", 504																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9277' - 13571'</td> <td>10,984,522 lbs - 40/70; 100 Mesh</td> </tr> <tr> <td>9277' - 13571'</td> <td>7497 gal - 15% HCl Acid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9277' - 13571'	10,984,522 lbs - 40/70; 100 Mesh	9277' - 13571'	7497 gal - 15% HCl Acid		
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28. PRODUCTION																	
Date First Production 2/1/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift				Well Status (<i>Prod. or Shut-in</i>) Producing											
Date of Test 2/29/2020	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 677	Gas - MCF 1130	Water - Bbl. 2473	Gas - Oil Ratio										
Flow Tubing Press. 340	Casing Pressure 1064	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold							30. Test Witnessed By										
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD83																	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																	
Signature 			Printed Name Adrian Covarrubias			Title Regulatory Professional		Date 8/3/2020									
E-mail Address acovarrubias@marathonoil.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1558' MD	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5271' MD	T. Todilto	
T. Abo	T. Castile 450' MD	T. Entrada	
T. Wolfcamp 8816' MD	T. Lamar 1821' MD	T. Wingate	
T. Penn	T. Cherry Canyon 2723' MD	T. Chinle	
T. Cisco (Bough C)	T. Brushy Canyon 3727' MD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology