Office <u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-456915. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	JRU 36 RAMBLER STATE
	as Well 🗹 Other	8. Well Number SWD 001
2. Name of Operator		9. OGRID Number
XTO PERMIAN OPERATING LLC		373075
3. Address of Operator		10. Pool name or Wildcat
6401 Holiday Hill Rd. Bldg 5, Midla	and, TX 79707	SWD; DEVONIAN-SILURIAN
4. Well Location		
Unit Letter F : 17		
Section 36	Township 22S Range 30E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, a 3322 GL	etc.)
	3322 GL	
12. Check Ar	oppropriate Box to Indicate Nature of Notic	ce Report or Other Data
-		
NOTICE OF INT		JBSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL W	
		DRILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEM	ENT JOB 🗹
CLOSED-LOOP SYSTEM	□ OTHER:	
IN DESCRIPTE DEDUOSED OF COMPLEX	ted operations (Clearly state all pertinent details	and give pertinent dates including estimated date
	x). SEE RULE 19.15.7.14 NMAC. For Multiple	
of starting any proposed work proposed completion or record	x). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
of starting any proposed work proposed completion or recon XTO Permian Operating LLC respectfully su	c). SEE RULE 19.15.7.14 NMAC. For Multiple npletion.	Completions: Attach wellbore diagram of
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