Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-46334		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of L	ease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗹	FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LOS MEDANOS 36-23-30 STATE		
1. Type of Well: Oil Well				8. Well Number 708H	
2. Name of Operator			9. OGRID Number		
XTO Permian Operating LLC			373075 10. Pool name or Wildcat		
3. Address of Operator 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707			WC Bone Spring		
4. Well Location			TVVC Done Opining		
Unit Letter O : 348 feet from the SOUTH line and 1931 feet from the EAST line					
Section 36 Township 23S Range 30E NMPM County EDDY					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3401					
12. Check	Appropriate Box to Indicate N	Vature of Notice,	Report or Other Dat	ia	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
	_			ND A	
PULL OR ALTER CASING [MULTIPLE COMPL ☐ CASING/CEMENT JOB				
DOWNHOLE COMMINGLE [
-	_				
OTHER:		OTHER:	1.1	1 1:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy, Inc. respectfully submits this sundry notice to report drilling operations of the referenced well.					
12/18/2019 Spud well @ 2230 hrs.					
12/18/2019-12/20/2019 Drill 20 in hole to TD 548. Set 16 in J-55 75# csg to 548. Cmt w/765 sx Class C Tail cmt. Circ 62 bbls to surf. WOC. Test csg to 1500psi 30 mins. Good test.					
12/20/2019-12/27/2019 Drill 14-3/4 hole to TD 3900. Set 11-3/4 in J-55 54# csg to 3892. Cmt w/1575 sx Class C Lead cmt, then 530 sx Class C Tail cmt. Circ 260 bbls to surf. WOC. Test csg to 1500psi 30 mins. Good test.					
12/27/2019-1/03/2020 Drill 10-5/8 in hole to TD 8985. Set 8-5/8 in CYP-110/L-80 32# csg to 8975. DV tool @ 4003. Cmt w/1170 sx Class 50/50 Poz C					
Lead cmt, then 340 sx Class C Tail cm Test csg to 1500psi 30 mins. Good tes	t. Stage 2 cmt w/690 sx Class 50/50 Poz (st.	C Lead cmt, then 110	sx Class C Tail cmt. Circ 1	30 bbls to surf. WOC.	
- '		O)/D 440 00# 4	40.40 0 . /4.40 0		
1/02/2020-1/16/2020. Drill 7-7/8 in hole to TD 14946 on 1/13/2020. Set 5-1/2 in CYP-110 20# csg to 14940. Cmt w/140 sx Class C Lead cmt, then 840 sx Class C Tail cmt. Release rig 1/16/2020 @ 1300 hrs.					
Spud Date: 12/18/2019	Rig Release D	ate: 1/16/2020			
3pud Date. 12/10/2013	Rig Release D	aic. 1/10/2020			
I hereby certify that the information	on above is true and complete to the b	est of my knowledg	ge and belief.		
SIGNATURE College TITLE Regulatory Analyst DATE 1/22/2020					
Type or print name Melanie Collin			②xtoenergy.com PHON	F · 432-218-3709	
For State Use Only	E-man addres		FIION	<u> </u>	
	Acco				
APPROVED BY:	ccepted for rece		DATE_	gc 8/26/2020	
Conditions of Approval (if any):	Accepted for record – N	MOCD			