Submit 1 Copy To Appropriate District Office	State of New Mexico	REC'D: 8/10/2020 Revised July 18, 2013		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 16, 2015		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-46450		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE		
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ΓICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	I I		
PROPOSALS.)	CATION FOR PERMIT (FORM C-101) FOR SUCH	RAY STATE COM		
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 217H		
2. Name of Operator MATADOR PRODUCTION	COMPANY	9. OGRID Number 228937		
3. Address of Operator		10. Pool name or Wildcat		
5400 LBJ FREEWAY, STE	1500, DALLAS, TX 75240	PURPLE SAGE;WOLFCAMP(GAS)		
4. Well Location				
Unit LetterA	: 918 feet from the N line and	d 347 feet from the E line		
Section 1	Township 24S Range 28E	NMPM County EDDY		
<b>第一点的影响。</b>	11. Elevation (Show whether DR, RKB, RT, Gi	R, etc.)		
持续活化 医阴影性 医异类性	2903			
12 Charle	Annuaniata Day to Indicata Natura of No	otica Papart or Other Data		
12. Check	Appropriate Box to Indicate Nature of No	nice, Report of Other Data		
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK □		<del>-</del>		
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		EMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM   OTHER:		Perforate, fracture treat & produce		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or re	ecompletion. TVD/MD 9846/20510 02/29/20 date	e reached; PBTD 20400 02/29/20 date reached		
03/28/20 Performed	d production casing integrity test to 5850 psi	for 30 min. Dropped to 57/5 psi; good test.		
		04/01/20 Perforate & fracture treat Wolfcamp from 10396 - 20353' in 48 stages w/26,043,050 lbs sand.		
04/21/20 Fracture treatment completed.RDMO frac spread. Well secured & shut in for nearby ops.				
05/01/20 Begin milli	•			
05/01/20 Begin milli 05/04/20 Finished m	ing plugs.			
05/04/20 Finished m	•			
05/04/20 Finished m	ing plugs. nilling plugs. WSI wo flowback.			
05/04/20 Finished m	ing plugs. nilling plugs. WSI wo flowback.			
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05/04/20 Finished m 06/01/20 Flowback in *Requesting to delay insta	ing plugs. nilling plugs. WSI wo flowback. begins; well begins to produce. allation of tubing until well cleans up and pressur	ell secured & shut in for nearby ops. res decline.		
05/04/20 Finished m 06/01/20 Flowback in the second	ing plugs. nilling plugs. WSI wo flowback. begins; well begins to produce. allation of tubing until well cleans up and pressur	ell secured & shut in for nearby ops.  res decline.  03/04/20		
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*Requesting to delay insta  Spud Date: 11/25/19  I hereby certify that the information  SIGNATURE Aux Market	ing plugs.  nilling plugs. WSI wo flowback. begins; well begins to produce.  allation of tubing until well cleans up and pressur  Rig Release Date:  on above is true and complete to the best of my known.  TITLE Sr Regulatory Anal	res decline.  03/04/20  owledge and belief.		
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