

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

NMOCD-REC'D: 8/27/2020 Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-46446
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RAY STATE COM
8. Well Number 224H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MATADOR PRODUCTION COMPANY	
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240	
4. Well Location Unit Letter <u>A</u> : <u>981</u> feet from the <u>N</u> line and <u>317</u> feet from the <u>E</u> line Section <u>1</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Perforate, fracture treat, produce</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/28/20 Perform prod. csg integrity test for 30 min. to 5887 psi. Held 5811 psi. Good test.
04/01/20 Perforate and fracture treat Wolfcamp from 11,081' - 21,031' in 56 stages w/ 24,714,548 lbs sand.
04/22/20 RDMO HES frac spread. WSI. Prep location for drillout.
04/24/20 Begin milling plugs.
04/26/20 Finished milling plugs and begin cleanup.
04/27/20 Well shut in & secured until flowback begins.
06/01/20 Begin flowback. Well begins to produce.

*Requesting exception to delay installing tubing for safety reasons until pressure declines.

TVD/MD 10,781'/21,190' reached 3/16/20; PBSD 21,079' reached 3/16/20

Spud Date:

11/29/19

Rig Release Date:

03/22/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Regulatory Analyst

DATE

08/26/20

Type or print name

Ava Monroe

E-mail address: amonroe@matadorresources.com

PHONE: 972-371-5218

For State Use Only

APPROVED BY:

Andrea Rosamante

TITLE Business Op. Spec.

DATE 9/03/2020

Conditions of Approval (if any):