

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM22080

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS Email: jennifer.harms@dvn.com			8. Lease Name and Well No. TOMB RAIDER 1-12 FED 732H		
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405-552-6560	9. API Well No. 30-015-45979-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 1 T23S R31E Mer NMP NENW 210FNL 2139FWL 32.340142 N Lat, 103.733129 W Lon At top prod interval reported below Sec 1 T23S R31E Mer NMP NENW 651FNL 1754FWL 32.338930 N Lat, 103.732374 W Lon At total depth Sec 12 T23S R31E Mer NMP SESW 1231FSL 1787FWL 32.315081 N Lat, 103.734240 W Lon			10. Field and Pool, or Exploratory WC-015G-08 S233102C-WOLFCAMP UNKNOWN		
14. Date Spudded 08/19/2019			15. Date T.D. Reached 10/26/2019	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/17/2019	17. Elevations (DF, KB, RT, GL)* 3467 GL
18. Total Depth: MD 21126 TVD 12104		19. Plug Back T.D.: MD 21019 TVD 12078		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		708		745		0	
10.625	8.625 HCP110	32.0		8376					
9.875	8.625 HCP110	32.0		11458		3140		0	
7.875	5.500 P-110EC	20.0		21080		2755		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12443	20962	12443 TO 20962	0.370	1006	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12443 TO 20962	FRAC TOTALS 432560 BBLs FLUID & 21063525# PROP.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/2020	02/29/2020	24	→	2775.0	8568.0	5418.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	2775	8568	5418	3087	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #506380 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	676			RUSTLER	676
SALADO	1138			SALADO	1138
DELAWARE	4467			DELAWARE	4467
BONE SPRING	8353			BONE SPRING	8353
WOLFCAMP	11666			WOLFCAMP	11666

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX. & ELECTRONICALLY SUBMITTED TO THE NMOCD

12/7/2019: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 11500 PSI; TSTD CSG GOOD 30 MINS.; TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns.
12/17/2019-1/24/2020 Perf WOLFCAMP, 12443-20962, total 1006 holes. Frac'd 12443-20962, in 43 stages.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #506380 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/04/2020 (20JAS0239SE)**

Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 03/09/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #506380 that would not fit on the form

32. Additional remarks, continued

Frac totals 21063525 LBS PROP, 432560 BBLS FLUID, ND frac, MIRU PU, NU BOP, DO plugs & CO
to landing collar/PBTD: 21019 MD/12078.5 TVD. CHC, FWB, ND BOP.
Ready to produce: 2/17/2020
Tubing: not set at this time.

Revisions to Operator-Submitted EC Data for Well Completion #506380

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM022080	NMNM22080
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Well Name: Number:	TOMB RAIDER 1-12 FED 732H	TOMB RAIDER 1-12 FED 732H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 1 T23S R31E Mer	Sec 1 T23S R31E Mer NMP
Surf Loc:	NENW 210 FNL 2139FWL 32.340142 N Lat, 103.733129 W Lon	NENW 210 FNL 2139FWL 32.340142 N Lat, 103.733129 W Lon
Field/Pool:	WC-015 G-08 S233102C;WOLF	WC-015G-08 S233102C-WOLFCAMP
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER SALADO DELAWARE BONESPRING WOLFCAMP	RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER SALADO DELAWARE BONESPRING WOLFCAMP	RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP

From: jlsanchez@blm.gov
To: [Harms, Jenny](#)
Cc: jlsanchez@blm.gov
Subject: Well TOMB RAIDER 1-12 FED 732H
Date: Friday, September 4, 2020 1:20:07 PM
Attachments: [EC506380.pdf](#)

Reclamation is due 09/17/2020

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 506380. Please be sure to open and save all attachments to this message, since they contain important information.