Submit To Appropr Two Copies	iate Distric	t Offic	ce	T			State of Ne											rm C-105	
District I  District II					Energy, Minerals and Natural Resources								Revised April 3, 2017  1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210					Oil Conservation Division								30-015-45904						
District III 1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.								Z. Type of Lease     STATE						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505							3. State Oil & Gas Lease No.						
					COMPLETION REPORT AND LOG														
4. Reason for fili	ng:												<ol><li>Lease Nam Sundown 31/3</li></ol>				ame		
⊠ COMPLETI											1 #20	Ī	6. Well Numb						
#33; attach this at 7. Type of Comp	nd the pla	t to th	ne C-144 c	losure	in boxe e report	in acco	rdance with 19.1	5.17.1	13.K N	MA(	and #32 and C)	J/or							
⊠ NEW \	VELL [	] wo	ORKOVE	R 🗌	DEEPE	NING	□PLUGBACE	K 🗆	DIFFE	REN	NT RESERV		OTHER 9. OGRID						
8. Name of Opera Mewbourne Oil O													14744						
10. Address of Op PO Box 5270 Hobbs, NM 8824													11. Pool name Purple Sage; \			ıs) 98220	0		
12.Location	Unit Ltr		Section		Towns	hip	Range	Lot			Feet from		N/S Line		t from the		Line	County	
Surface:	D		31		22S		27E				1030		North	250		West		Eddy	
вн:	A		32		22S	. 5.	27E			16	483		North	339		East 7 Elever	iona (DE	Eddy and RKB,	
13. Date Spudded 07/08/19	14. Da 08/04		.D. Reache	ed	08/08	3/19	Released			10/2	22/19		(Ready to Prod		F	RT, GR, e	etc.) 320	l' GL	
18. Total Measure 19065'					1900	7	k Measured Dep	pth		20. Yes		tional	Survey Made	?	GR GR	pe Electr	ic and Ot	her Logs Run	
22. Producing Int 9060' MD – 1					op, Bot	tom, Na	ime												
23.							ING REC	OR	D (R			ring					1010.	DVII I ED	
CASING SII 13 3/8"	ZE		WEIGHT 54.		T		DEPTH SET 380'	-			LE SIZE 7 ½"		CEMENTIN 2'		CORD	AI	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PULLED	
9 5/8"			40				1755'	_			2 1/4"		42				0		
7"		29#					9000'		8 3/4"			77		5		0			
						TINI	ER RECORD					25.	7	ומוזי	NG REC	CORD			
SIZE	ТОР		1	BOT	ТОМ	LIN	SACKS CEM	ENT	SCR	EEN	1	SIZ			EPTH SE		PACK	ER SET	
4 ½"	8332	1		190	60		600												
											- arrow		CONTRACTOR OF		NIT COL	IEEGE	ETC		
26. Perforation	record (ii	nterva	al, size, an	d nun	nber)				-		ID, SHOT, INTERVAL		CTURE, CE						
9060' – 18952' (6	60 stages,	0.39'	" EHD, 21	24 ho	les)						8952'			als s	ick water	, carrying	g 15,799,	360# local 100	
									-										
								DD4		I	FION								
Date First Produc	tion		Pro	oducti	ion Meti	hod (Fle	owing, gas lift, p					2)	Well Status	(Pro	od. or Shu	t-in)			
10/22/19			Flo	owing									Producing				I 0 /	NI P!	
Date of Test 11/1/19	Hours 24 hrs		ted	Cho 34/6	ke Size 64	"	Prod'n For Test Period		790	- Bbl		135			/ater - Bb 525		1714	Oil Ratio	
Flow Tubing Press. NA	Casin 1400	g Pre	essure		culated 2 ir Rate	24-	Oil - Bbl.   790			Gas - 1354	- MCF		Vater - Bbl. 525		Oil Gr	avity - A	PI - (Cor	r.)	
29. Disposition o		ld, us	ed for fuel				730							30. Roł	Test Witn oin Terrell	essed By	<i>'</i>		
31. List Attachm	ents C10	4, Do	eviation Su	irvey,	comple	tion sur	ndry, Directional	Surv	ey, Gy	ro lo	g, Final C-l	02							
32. If a temporar										oit.				33.	Rig Relea	se Date:	08/08/1	9	
34. If an on-site l							Latitude						Longitude	1				D83	
I hereby certi	50	he ir	nformati	on sh	hown c	on boti		forn	n is tr	ue c	and comp	lete	to the best o	f my	knowle	edge an	d beliej	(	
Jackie Latha			<b>S</b> 1	1 1			Printed	) ·	1_4_		anta	1.	11/07/10			רז	ate		
Signature C	Jack				en a com	/	Name F	xegu.	latory	′	Tit	ie	11/07/19			D	raic		
E-mail Addre	ss jiati	ian(c	willewoo	ourne	com.														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico							
T. Anhy	T. Bell Canyon 2002	T. Ojo Alamo	0	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland		T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland		T. Penn. "C"					
T. Yates	T. Miss	T. Pictured C	Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff Hous	se	T. Leadville					
T. Queen	T. Silurian	T. Manzanita	L	T. Madison					
T. Grayburg	T. Manzanita 2837	T. Point Lool	kout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos		T. McCracken					
T. Glorieta	T. McKee	T. Gallup		T. Ignacio Otzte					
T. Paddock	T. Ellenburger	T. Brushy Ca	nyon	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota							
T.Tubb	T. Delaware 1839	T. Morrison							
T. Drinkard	T. Bone Springs 5258	T.Todilto							
T. Abo	T. Capitan Reef	T. Entrada							
T. Wolfcamp 8748	T. Rustler	T. Wingate							
T. Penn	T. Castile 812	T. Chinle							
T. Brushy Canyon 4288	T. Ramsey 1545	T. Bell Canyo	on						
No. 1, from	to			OIL OR GAS SANDS OR ZONES					
No. 2, from	to			to					
	IMPORTANT \								
nclude data on rate of wate	er inflow and elevation to which water	r rose in hole.							
No. 1, from	to		feet						
No. 2. from	to	feet							
No. 3, from	to		feet						
	LITHOLOGY RECORD								
From To Thickness In Feet	Lithology		To Thickness In Feet	Lithology					