OCD Received 9/29/2020

Submit 1 Copy To Appropriate District	0 0	Received 3/23/2020			
Office	State of New Mexico	Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-47479			
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
87505		LG-3782-0000			
SUNDRY NO	TICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	HENDRIX STATE COM 13CD			
PROPOSALS.)	C. W. II. C. O.I.	0. W. H. V.			
1. Type of Well: Oil Well	Gas Well Other	8. Well Number			
2. Name of Operator		3H			
LONGFELLOW ENERGY, LP		9. OGRID Number			
3. Address of Operator		372210			
	WWW ADDICON TV TTOO	10. Pool name or Wildcat			
16803 NORTH DALLAS PAR	KWAY, ADDISON TX 75001	EMPIRE; GLORIETA-YESO			
4. Well Location					
Unit Letter: I	1337 feet from the SOUTH line and 175	feet from the FAST line			
Section 13	Township 17 S Range 28 E				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM EDDY County			
	3636' GL	2.)			
	3030 GL				
10 0					
12. Check	Appropriate Box to Indicate Nature of Notice	Report or Other Data			
		, Butt			
NOTICE OF IN	ITENTION TO: SUE	SSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	RK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN				
DOMNINOLE COMMINIOLE E					
DOWNHOLE COMMINGLE		11 30B			
CLOSED-LOOP SYSTEM		11 30B			
CLOSED-LOOP SYSTEM OTHER:	✓ OTHER	_			
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OTHER: 13. Describe proposed or compof starting any proposed we	OTHER: oleted operations. (Clearly state all pertinent details, are ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give partinent dates in all discovery			
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Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

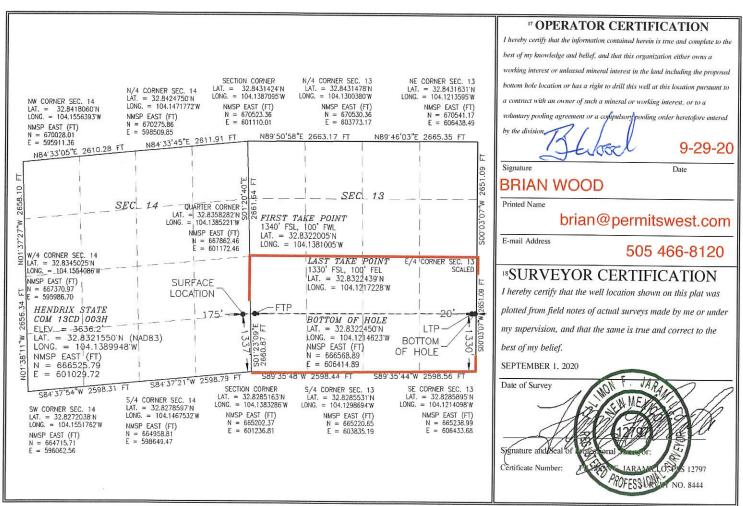
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47479	² Pool Code 96210	³ Pool Name EMPIRE; GLORIETA-YES				
Property Code 329704		ty Name TE COM 13CD	⁶ Well Number 003H			
⁷ OGRID No. 372210	No. 11	8 Operator Name LONGFELLOW ENERGY, LP				

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	East/West line	County			
I	14	17 S	28 E		1337	SOUTH SOUTH		EAST	EDDY		
Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	p Range Lot Idn		Feet from the	North/South line	Feet from the	East/West line	County		
I	13	17 S	28 E		1330	1330 SOUTH 20		EAST	EDDY		
12 Dedicated Acre	s ¹³ Joint	or Infill	4 Consolidation	Code		A STATE OF THE STA	15 Order No.				
320.00			C								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Inten	t YES	As Dri	lled												
API#	30-01	5-47479													
Operator Name: LONGFELLOW ENERGY, LP						Property Name: HENDRIX STATE COM 13CD								Well Number 003H	
Kick (Off Point	(KOb)													
UL	Section	Township	Range	Lot	Feet		From N	N/S	Feet		Fron	n E/W	County		
Latitu	ıde	115			Longitu	ıda		• • • •							
Lucito	Latitude Longitude												NAD		
	Take Poin														
UL L	Section 13	Township 17S	Range 28E	Lot	Feet 1340		From N SOUT		Feet 100		Fron	n E/W ST	County EDDY		
Latitu 32.8	ide 332200	5			Longitu 104.1		005						NAD 83		
Last T	ake Poin	t (LTP)													
UL I	Section 13	Township 17S	Range 28E	Lot	Feet 1330	From		Feet 100		From I		Count EDD			
Latitu 32.8	de 332243	9				Longitude NAD 104.1217228 83									
Is this	well the	defining w	ell for the	e Horiz	ontal Sp	acing	Unit?		/ES						
Is this	well an i	nfill well?		NO											
Spacin	is yes plo	ease provi	de API if a	availabl	le, Oper	ator N	lame a	and w	rell nu	umber	for [Definin	g well for	r Horizontal	
API#															
Operator Name:						Property Name:							Well Number		