

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		OCD-ARTESIA REC'D: 5/14/2020 Form C-105 Revised April 3, 2017						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. 30-015-44232 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.						
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE 6. Well Number: 105H						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator XTO Energy Inc. 10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707				9. OGRID 005380 11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	25	23S	29E		2280	S	2055	E	EDDY
BH:	B	24	23S	29E		200	N	2310	E	EDDY
13. Date Spudded 06/12/19	14. Date T.D. Reached 06/30/19	15. Date Rig Released 07/03/19		16. Date Completed (Ready to Produce) 03/23/20		17. Elevations (DF and RKB, RT, GR, etc.) 3059				
18. Total Measured Depth of Well 18050		19. Plug Back Measured Depth 18048		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCB/GR/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10913-17914, Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
16		75#, J-55		344		20		487sxs		8 bbls
11 3/4		47#, J-55		3089		14 3/4		1135 sxs		1 bbls
8 5/8		32#, J-55		7530		10 5/8		1638 sxs		26 bbls
5 1/2		20#, P-110		18050		7 7/8		1395 sxs		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8	9770		9780	
26. Perforation record (interval, size, and number) 10913-17914, 4 SPF, 1684 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10913-17914		17,585,446 LBS PROPPANT		
								361,317 BBLS FLUID		
28. PRODUCTION										
Date First Production 03/23/20		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 05/06/20	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 867	Gas - MCF 1898	Water - Bbl. 2496	Gas - Oil Ratio 2189			
Flow Tubing Press. 376	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 867	Gas - MCF 1898	Water - Bbl. 2496	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Cheryl Rowell		Name		Title		Date		
E-mail Address		cheryl_rowell@xtoenergy.com		Cheryl Rowell		Regulatory Coordinator		05/13/20		

8/19/2020 AB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 390	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3050	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3283	T. Morrison	
T. Drinkard	T. Bone Springs 6973	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10504	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology