District I
1625 N. French Dr., Hobbs, NM 88240
District II

State of New Mexico Energy, Minerals & Natural Resources

Rec'd 05/26/2020 NMOCD Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410						Oil Conservation Division 1220 South St. Francis Dr.				Submit one copy to appropriate District Office  AMENDED REPORT					
<u>District IV</u> 1220 S. St. Franc	is Dr., Sa					Santa Fe, N	M 87505					Ш		REPORT	
10	<u>I.</u>			EST FO	R ALL	OWABLE	AND AUTH	OF				RANS	SPORT		
<sup>1</sup> Operator na Mewbourne		<sup>2</sup> OGRID Nu			D Numt	mber 14744									
PO Box 5270 Hobbs, NM		<sup>3</sup> Reason for Filing Cod NW / 04/17/2020					de/ Effe	ective Date							
<sup>4</sup> API Number 30 - 015 - 46409  September 15 Pool Name Purple Sage; Wolfcamp (Gas)						(Gas)	,				<sup>6</sup> Pool Code 98220				
7 Property Code 8 Property N 326233 Fuller 13/24										<sup>9</sup> Well Number 2H					
II. 10 Surface Loca		Locatio		13/24 W	IIF Feder	rai Com					<u> </u>				
Ul or lot no.	l or lot no. Section T				Lot Idn Feet from the		North/South Line South				East/West line				
	I 13 13 13 13 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16		6S			2250	South		300		East		Eddy		
UL or lot no.	Section		nship		Lot Idn	Feet from the	North/South li	ne	Feet fro	n the	East/V	Vest lin	e Cour	nty	
P	24		6S	29Ē		316	South		988	3	E	ast	Edd		
12 Lse Code F	ducing Me Code Flowing	l l		ite	<sup>15</sup> C-129 Peri	mit Number 16 C		-129 Eff	ective Da	ate 17 C-		-129 Expiration Date			
III. Oil a	and Ga		nspor												
18 Transpor						19 Transpor							<sup>20</sup> O/G/V	v	
OGRID 195739						and Ad Plains P							0		
193/39						5500 Mi									
	W.					Suite Bakersfield,	CA 93309								
314437						Delaware Basi PO Box							G		
	30					Houston, Texa	s 77251-1330								
	100														
1 1 - 2 × 2							·		_						
IV. Wel	l Com	pletion	ı <mark>D</mark> ata	n <mark>We</mark>	are ask	ing for an ex	emption from	ı tul	bing at	this tin	ne.				
IV. Well  21 Spud Da 01/30/202	ate	22 ]	1 <b>Data</b> Ready 14/17/20	Date		ing for an ex	emption from  24 PBTD 17743'	ı tul	<sup>25</sup> P	this tin	ons		<sup>26</sup> DHC, MC		
<sup>21</sup> Spud Da 01/30/202	ate	<sup>22</sup> ]	Ready	Date 020		<sup>23</sup> TD 7786' MD	<sup>24</sup> PBTD		<sup>25</sup> P 105	erforatio	ons	30 Sa	,		
<sup>21</sup> Spud Da 01/30/202	ate 20	<sup>22</sup> ]	Ready	Date 020 <sup>28</sup> Casing	17	<sup>23</sup> TD 7786' MD ng Size	<sup>24</sup> PBTD 17743'	th Se	<sup>25</sup> P 105	erforatio	ons	30 Sa	NA		
<sup>21</sup> Spud Da 01/30/202 <sup>27</sup> Ho	ate 20 ole Size	<sup>22</sup> ]	Ready	Date 020 <sup>28</sup> Casing 13 3/8	17 g & Tubir	<sup>23</sup> TD 7786' MD ng Size	<sup>24</sup> PBTD 17743' <sup>29</sup> Dept	th Se	<sup>25</sup> P 105	erforatio	ons	30 Sa	NA acks Cement		
<sup>21</sup> Spud Da 01/30/202 <sup>27</sup> Ho 1'	ate 20 ole Size 7 ½"	<sup>22</sup> ]	Ready	Date 020 <sup>28</sup> Casin; 13 % 9 %"	17 g & Tubir a" 54.5# 3	23 TD 7786' MD ng Size J55	<sup>24</sup> PBTD 17743' <sup>29</sup> Dept	th Se 5' 5'	<sup>25</sup> P 105	erforatio	ons	30 Sa	NA acks Cement 825		
<sup>21</sup> Spud Da 01/30/202 <sup>27</sup> Ho 1'	ate 20 ole Size 7 ½" 2 ¼"	<sup>22</sup> ]	Ready	Date 020 <sup>28</sup> Casing 13 <sup>3</sup> / <sub>8</sub> 9 <sup>5</sup> / <sub>8</sub> " 7" 2	17g & Tubin 54.5# 3	23 TD 7786' MD ng Size J55 L80	<sup>24</sup> PBTD 17743' <sup>29</sup> Dept 995	th Se 5' 5'	25 P 105	erforatio	ons	30 Sz	NA acks Cement 825 900		
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