NMOCD-REC'D: 8/26/2020

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

 $\label{eq:Revised August 1, 2011}$ Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

X AMENDED REPORT

Form C-104

1 Operator n	I.				111111	OWABLE	111112 110						71 0111
¹ Operator name and Address Devon Energy Production Company, L.P. 133 West Sheridan, Oklahoma City, OK 73102									² OGRID	Num		6137	
333 West She	eridan,	Oklahoma	a City, C	OK 7310)2			,	3 Reason	for Fi NW			ctive Date
API Number 5 Pool Name SAND DUN					SAND DUNES;	S; BONESPRING				⁶ Pool Code 53805			
⁷ Property Code 3522				rty Nan	ie	6 STATE			9 Well	⁹ Well Number 231H			
		Location					,						
Л or lot no.	Sectio		- 1		Lot Idn		North/South	line F	eet from	the	East/We	est line	County
N 11 Bo	1 36 ttom 1	23 Hole Lo		31E		330	South		1629		We	est	EDDY
UL or lot no. C	Sectio 36	n Town:	ship F		Lot Idn	Feet from the	North/South North	line F	eet from 1328	- 1	East/We We		County EDDY
² Lse Code	¹³ Pro	ducing Meth	hod	¹⁴ Gas Co 4/6/		¹⁵ C-129 Per	mit Number	¹⁶ C-	129 Effec	tive D	ate	¹⁷ C-1	29 Expiration Date
III. Oil	and G	as Tran	 isporte										
18 Transporter OGRID		19 Transporter Name and Address										²⁰ O/G/W	
036785						DCP Mid							Gas
320009					P.O. Box	50020 Mid	land, TX 79710	0-0020					Oil
320009					En	Link Midstrear	n Operating, L	Р					OII
				2501	. Cedar S _l	orings Road, S	uite 100, Dalla	as, TX 7	5201				
371960						Lucid Energy D	elaware, LLC						Gas
				3	3100 McK	(innon St., Ste.	800, Dallas, T	X 7520:	1				
IV Wal	II Com	unlation	Data										
IV. Wel			Data eady Da	ate	<u> </u>	²³ TD	²⁴ PBTD) [²⁵ Per	foratio	ons		²⁶ DHC, MC
²¹ Spud Da 6/21/19	ate 9	²² Re	eady D a 1/6/20		:	15207	15188			foratio 4 - 151			
²¹ Spud Da 6/21/19	ate	²² Re	eady D a 1/6/20	³ Casing	1	15207	15188 ²⁹ De	pth Set					²⁶ DHC, MC ks Cement 855
²¹ Spud Da 6/21/19 ²⁷ Ho 17	ate 9 ole Size 7-1/2"	²² Re	eady D a 1/6/20	³ Casing	& Tubin 13-3/8"	15207	15188 ²⁹ De	pth Set 822					ks Cement 855
²¹ Spud Da 6/21/19 ²⁷ Ho 17	ate 9 ole Size	²² Re	eady D a 1/6/20	³ Casing	& Tubin	15207	15188 ²⁹ De	pth Set					ks Cement
²¹ Spud Da 6/21/19 ²⁷ Ho 17 12	ole Size 7-1/2" 2-1/4"	²² Re	eady D a 1/6/20	³ Casing	& Tubin 13-3/8" 9-5/8" 5-1/5"	15207	15188 ²⁹ De	pth Set 822 8427				:	855 3160
²¹ Spud Da 6/21/19 ²⁷ Ho 17 12	ate 9 ole Size 7-1/2" 2-1/4"	²² Re	eady Da	³ Casing	& Tubin 13-3/8" 9-5/8" 5-1/5" 5-1/5"	15207 ag Size	15188 ²⁹ De 8 8 H	pth Set 822 8427 9835 5192	10704	4 - 151	.78	:	ks Cement 855
21 Spud Da 6/21/19 27 Ho 17 12 8-	ate 9 ole Size 7-1/2" 2-1/4" -3/4" -1/2"	²² Re 4	eady Da	³ Casing	& Tubin 13-3/8" 9-5/8" 5-1/5" 5-1/5"	15207	15188 ²⁹ De 8 8 H	pth Set 822 8427 9835 5192	10704	4 - 151	.78	:	855 3160
21 Spud Da 6/21/19 27 Ho 17 12 8- 8	ate 3 ole Size 7-1/2" 2-1/4" -3/4" -1/2" Test	²² Re	eady Da 4/6/20 28 Tubii	Casing	& Tubin 13-3/8" 9-5/8" 5-1/5" 5-1/5" 0/2020, s	15207 g Size set @ 10091',	15188 ²⁹ De 8 14 15 15 16 17 18 18 18 19 19 19 19 19 19 19	pth Set 822 8427 9835 5192 03 jnts,	1070-	4 - 151 set @ 1	10073.6		855 3160 1380
21 Spud Da 6/21/19 27 Ho 17 12 8- 8	7-1/2" 2-1/4" -3/4" -1/2" Test	22 Re 4	eady Da 4/6/20 28 Tubii	Casing	& Tubin 13-3/8" 9-5/8" 5-1/5" 5-1/5" 0/2020, s	15207 ag Size	15188 ²⁹ De 8 8 H 1! 2-7/8", L-80, 3	pth Set 822 8427 9835 5192 03 jnts,	1070-	4 - 151 set @ :	.78		855 3160
21 Spud Da 6/21/19 27 He 17 12 8- 8 8 V. Well	ate 9 ole Size 7-1/2" 2-1/4" -3/4" -1/2" Test 1	22 Ro 4	eady Da	Casing	& Tubin 13-3/8" 9-5/8" 5-1/5" 5-1/5" 0/2020, s	ag Size Set @ 10091', ;	15188 ²⁹ De 8 14 15 2-7/8", L-80, 3 ³⁴ Test 24	pth Set 822 8427 9835 5192 03 jnts, Length hrs	1070-	4 - 151 set @ :	.78 10073.6		28 Cement 855 3160 1380 36 Csg. Pressure
21 Spud Da 6/21/19 27 He 17 12 8- 8- 8- W. Well 31 Date New 4/6/20	ate 9 ole Size 7-1/2" 2-1/4" -3/4" -1/2" Test]	²² Re 4 5 Data ³² Gas I 4	Tubii Oelivery 1/6/20 38 Oil 73 bbl	Casing	& Tubin 13-3/8" 9-5/8" 5-1/5" 5-1/5" 0/2020, s	15207 In g Size Test @ 10091', Test Date /17/20 Water 719 bbl	15188 ²⁹ De 8 14 15 2-7/8", L-80, 3 ³⁴ Test 24	pth Set 822 8427 9835 5192 03 jnts, Length hrs Gas	packer s	4 - 151	10073.6 ; Pressu 0 psi	ire	36 Csg. Pressure 0 psi 41 Test Method
21 Spud Da 6/21/19 27 He 17 12 8- 8- 8- V. Well 31 Date New 4/6/20 37 Choke S	Test I vith at l with at	Data 32 Gas I 4 t the rules and that the	Tubin Delivery 1/6/20 38 Oil 73 bbl s of the Ge inform	ing: 3/2 V Date Oil Connation gi	& Tubin 13-3/8" 9-5/8" 5-1/5" 5-1/5" 0/2020, s	g Size get @ 10091', ; Gest Date /17/20 Water 719 bbl Division have	15188 ²⁹ De 8 14 15 2-7/8", L-80, 3 ³⁴ Test 24	pth Set 822 8427 9835 5192 03 jnts, Length hrs Gas	1070-	4 - 151	10073.6 ; Pressu 0 psi	ire	36 Csg. Pressure 0 psi 41 Test Method
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