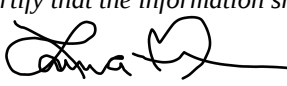


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			EMNRD-OCD ARTESIA REC'D: 7/15/2020 Form C-105 Revised April 3, 2017						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CB NE 15 22 002			
								6. Well Number: 2H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____											
8. Name of Operator CHEVRON USA INC						9. OGRID 4323					
10. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706						11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	15	23S	28E		519	FNL	1,355	FEL	EDDY	
BH:	P	22	23S	28E		169	FSL	1,250	FEL	EDDY	
13. Date Spudded 8/8/2019	14. Date T.D. Reached 10/14/2019		15. Date Rig Released 10/16/2019			16. Date Completed (Ready to Produce) 4/6/2020		17. Elevations (DF and RKB, RT, GR, etc.) 2,992' KB			
18. Total Measured Depth of Well 19,754' MD / 9,602' TVD			19. Plug Back Measured Depth 19,646'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MWD gamma ray, Temp log			
22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp A - 9,716' - 19,581'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13-3/8"	54.5 J-55 STC		483'		17-1/2"		760 sx CL: C		0 bbls		
9-5/8"	43.5 HCL-80 LTC		8,990'		12-1/4"		1728 sx CL: C / 383 sx CL: H		274 bbls		
5-1/2"	20 P110-IC		19,734'		8-1/2"		3405 sx CL: C / 115 sx CL: H		113 bbls		
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET			
						2-7/8"	9,326'	9,304'			
26. Perforation record (interval, size, and number) 9,716' - 19,581'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						9,716'-19,581'		1,067,470 bbls fluid / 23.8 MM# proppant			
28. PRODUCTION											
Date First Production 5/26/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) GAS LIFT				Well Status (<i>Prod. Or Shut-in</i>) PRODUCING					
Date of Test 6/2/2020	Hours Tested 24 Hrs.	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1,296	Gas - MCF 2,384	Water - Bbl. 4,075	Gas - Oil Ratio 1.840				
Flow TBG Press. 1,225	Casing Pressure 234	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) WILL BE SOLD								30. Test Witnessed By			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD83											
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>											
Signature 		Printed Name		Laura Becerra		Title		Sr Regulatory Affairs Coordinator		Date	7/9/2020
E-mail Address LBecerra@Chevron.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,006	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5,151	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9,424	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6,261.....to.....6,536.....
 No. 2, from.....7,208.....to.....7,368.....
 No. 5, from.....9,424.....to.....9,608.....

No. 3, from.....7,728.....to.....7,386.....
 No. 4, from.....9,147.....to.....9,424.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
28	1005	977	Rustler: Dolomite				
1006	2575	1569	Castille: Anhydrite/Halite/Dolomite				
2576	2607	31	Lamar: Limestone				
2608	3418	810	Bell Canyon: Sandstone				
3419	4686	1267	Cherry Canyon: Sandstone				
4687	5150	463	Brushy Canyon: Sandstone				
5151	6216	1065	Bone Spring Lime: Limestone				
6217	7207	990	Avalon: Shale/Limestone				
7208	7385	177	1 st Bone Spring Sand: Sandstone				
7386	7727	341	1 st Bone Spring Shale: Shale/Sandstone/Siltstone				
7728	8680	952	2 nd Bone Spring: Sandstone/Siltstone				
8681	9146	465	2 nd Bone Spring Shale: Shale/Sandstone				
9147	9423	276	3 rd Bone Spring: Sandstone				
9424	9602	178	Wolfcamp A: Sandstone/Siltstone/ Limestone				