Office Submit I Copy To	Appropriate District	State of New M		DCD - rec'd 10/02/202		
<u>District I</u> – (575) 3		Energy, Minerals and Nati	ıral Resources	WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		OIL CONSERVATION	CONSERVATION DIVISION			
011 B. 1 H3t Bt., 7 Htcsia, 14W 00210			20 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Die Drozes Dd. Artee NM 97410		Santa Fe, NM 8		STATE X FEE  6. State Oil & Gas Lease No.		
1220 S. St. Franci	s Dr., Santa Fe, NM	2	, , , ,	o. State on & Gas Leas	SC INO.	
87505	SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Remuda South 25 State		
1. Type of Well: Oil Well K Gas Well Other				8. Well Number 701H	H	
2. Name of Operator XTO Energy, Inc.				9. OGRID Number 005380		
3. Address of Operator				10. Pool name or Wildo	eat	
64001 Holiday Hill rd BLDG #5, Midland TX 79707				Forty Niner Ridge Bone Spring, West		
4. Well Location						
Unit Letter E : 2354 feet from the North line and 630 feet from the West line  Section 25 Township 235 Range 205 NMPM County Edds.						
Section Township 238 Range 29E Will WI W County Eddy						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3065' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM RE		PLUG AND ABANDON	REMEDIAL WORK		TOF. ERING CASING □	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐						
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB						
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
09/03 - 0	09/20/20: Testd' intermo	ediate csg to 16770psi for 30 mir	tested good. Drill 7-	-7/8" prod hole to 16695'	td. KOP @ 8335'.	
		csg at 16695', PBTD: 166693'. (s. Production csg test will be run			ii: 30//. Set 1A Cap.	
CBL will be rule on completions. Frouvellon edg test will be rule on completions us well, rule.						
	Entered - KN			S NMOCD		
_						
Spud Date:	07/13/2020	Rig Release D	ate:			
I hereby certify	that the information ab	ove is true and complete to the b	est of my knowledge	and belief.		
SIGNATURE Casou & TITLE Regulatory				DATE	10/02/2020	
Type or print	ame Cassie Evans	E mail adduca	s. cassie evans@x	toenergy.com bijone.	432.214.7887	
Type or print name Cassie Evans E-mail address: cassie_evans@xtoenergy.com PHONE: 432.214.7887  For State Use Only						
C/ - C/ 1/						
APPROVED B	Y: 1111 C	TITLE	ULUTT MUMUL	ger DATE_	10/13/2020	

Conditions of Approval (if any):