Submit 1 Copy To Appropriate District Office	State of New Mexico y, Minerals and Natural Resource	NMOCD-REC'D: 8/28/2020 Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 EHEIG 1625 N. French Dr., Hobbs, NM 88240	y, Millerais and Natural Resources	WELL API NO.
District II (575) 749 1292	CONSERVATION DIVISION	30-15-47118
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	or state on a sub seaso no.
SUNDRY NOTICES AND F	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII DIFFERENT RESERVOIR. USE "APPLICATION FOR I		Remuda South 25 State
PROPOSALS.)		8. Well Number 702H
 Type of Well: Oil Well Gas Well [Name of Operator 	Other	9. OGRID Number
XTO Energy		005380
3. Address of Operator		10. Pool name or Wildcat
6401 Holiday Hill Rd. Bldg 5, Midland, TX 7	9707	Forty Niner Ridge Bone Spring W
4. Well Location	North	1 600 C . C . I . West
	Feet from the North line and	
	Γownship 23S Range 29E ion (Show whether DR, RKB, RT, GR	NMPM County Eddy
	5 GR	, e.c.,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	NTO:	SUBSEQUENT REPORT OF:
	D ABANDON REMEDIAL \	
TEMPORARILY ABANDON CHANGE		E DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE	E COMPL CASING/CE	MENT JOB ☑
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
13. Describe proposed or completed operati	ons. (Clearly state all pertinent detail	s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
XTO Energy, Inc. respectfilly submits this sundry notice to report drilling and casing operations of the referenced well.		
08/20/2020-08/24/20 Drill 14.75 inch hole to TD 3160. Set 11.75 inch J55 54 lb casing to 3155. Cement with 340 sx/ 100 bbls/ 1.65 yld Class C cement, then 1915 sx/ 470 bbls/ 1.38 yld Class C Tail cement, then 560 sx/ 137 bbls/ 1.38 yld Class C Tail cement. Circulate 318 bbls to surface. WOC. Test casing on 08/24/20 to 1500 psi for 30 minutes. Good test.		
08/24/20-08/27/20 Drill 10.625 inch hole to TD 7538. Set 8.625 inch P-110/L-80 32 lb casing to 7534. DV tool set at 3205. Cement with 1025 sx/ 639 bbls/ 3.50 yld Class TXI Lead cement, then 195 sx/ 41 bbls/ 1.18 yld Class H Tail cement. WOC.		
08/27/20 Install T/A cap. Release rig @ 1900 hours.		
COSETTED INSIGNITY COURT THOUSAND ING GET TOOCH HOUSE		
		Entered - KMS NMOCD
00/40/0000		
Spud Date: 08/18/2020	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	, ,	
SIGNATURE / Clare (all	TITLE Regulatory Analyst	DATE 08/28/2020
Type or print name Melanie Collins	E-mail address: melanie_col	llins@xtoenergy.com PHONE: 432-218-3709
For State Use Only		
APPROVED BY:	> TITLE Staff N	lanager DATE 9/4/2020
Conditions of Approval (if any):		