Submit 1 Copy To Appropriate District	State of New Me	exico NMC	OCD-REC'D: 9/09/2020	Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			evised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-47124		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Remuda South 25 State	Remuda South 25 State	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ✓ Other			8. Well Number 703H		
2. Name of Operator			9. OGRID Number		
XTO Energy 3. Address of Operator			005380	005380 10. Pool name or Wildcat	
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707			Forty Niner Ridge Bone Spring W		
4. Well Location			Torty Millor Mago B	one opining vv	
	feet from the North	line and 198	0 feet from the W	/est line	
Section 25	Township 23S Ra	ange 29E		y Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3075					
12 Charles	Annronrioto Poy to Indicato N	atura of Notice	Papart or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF <u>I</u> N			SEQUENT REPORT		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☑ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑					
DOWNHOLE COMMINGLE	MOETH EE GOWN E	OAOING/OEMEN	1 30B		
CLOSED-LOOP SYSTEM	_			_	
OTHER:	lated an austions (Clearly state all	OTHER:	d airea mantinant datas inale	ding actimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
XTO Energy, Inc. respectfully submits this sundry notice to report drilling operations of the referenced well.					
08/27/20-8/31/20 Drill 10.625 inch hole to TD 7582. Set 8.625 inch CYP-110/HCL-80 32 lb casing to 7567. Cement with 1070 sx/ 480 bbls/ 3.50 yld Class C Lead cement, followed by 810 sx/ 85 bbls/ 1.18 yld Class H Tail cement. Stage 2 cement with 810 sx/ 127 bbls/ 1.18 yld Class H Lead cement, then 285					
sx/ 24 bbls/ 2.50 yld Class C Tail cement. Circulate 15 bbls to surface. Install TA cap. Rig released at 12:30 hrs on 8-31-20.					
Entered - KMS NMOCD					
Spud Date: 08/21/20	Rig Release Da	nte: 8/31/20			
5944 Batter					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE College TITLE Regulatory Analyst DATE 09/09/20					
SIGNATURE / Llance	A LANGUITLE Regula	tory Analyst	DATE 09/0)9/20	
Type or print name Melanie Collins For State Use Only	E-mail address	s: melanie_collins@	yxtoenergy.com PHONE: 4	132-218-3709	
roi state use uniy		0. 44.4			
APPROVED BY:	TITLE_	Staff Manag	<i>der</i> date	9/18/2020	
Conditions of Approval (if any):		· ·			