District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy,	State of Nev Minerals &			Rec'd 05/09. s	/2020 - 1	NMOCD	Form C-104 Revised August 1, 2011
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 875			505		il Conservati 220 South St. Santa Fe, N	Francis Dr.		Sub	mit one c		oropriate District Office
1220 S. St. 1 Juneis D	Di., Duin			T FOR	ALLOWAE	BLE AND A	UTH	ORIZATI	ON TO	TRANS	PORT
¹ Operator name		Address						² OGRID N	umber	16696	
OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710								³ Reason for Filing Code/ Effective Date – NW			
⁴ API Number		⁵ Poo	ol Name					⁶ Pool Code			
00 020 .00>>			JRPLE SAGE WOLFCAMP Property Name: SALT FLAT CC 20-29 FEDERAL CON					98220			
⁷ Property Code II. ¹⁰ Surfac			perty Nar	ne: SALT	FLAT CC 20	-29 FEDERAI	L CON	1	⁹ V	Vell Numbe	er: 38H
		Township	Range	Lot Idn	Feet from the	North/South		Feet from th	e East/	West line	County
	17	24S	29E	D 2051	435	SOUTH		1835		VEST	EDDY
	om Hole Locatio Section Townshi		FTP- 295' FI		-	237' FEL LTP- rom the North/South line			2283' FEL the East/West line County		County
0	29	24S	29E		205	SOUTH	I	2285	I	EAST	EDDY
¹² Lse Code F		ing Method le : F	Da	onnection ate: 0/20	¹⁵ C-129 Per	mit Number	¹⁶ (C-129 Effectiv	ve Date	¹⁷ C-12	29 Expiration Date
III. Oil and (Gas Ti	ransporte		0/20				*	SL-795 1	1	
¹⁸ Transporter	¹⁹ Transpo	rter Name		1			²⁰ O/G/W				
OGRID			and Address								
214754		LPC CRUDE OIL, INC.								0	
151618		ENTERPRISE FIELD SERVICES LLC					1			G	
101010											
IV. Well Con					22	24		25			26
²¹ Spud Date		²² Ready			²³ TD 'M 9879'V	²⁴ PBTI 20444'M 98		²⁵ Perfo 10358			²⁶ DHC, MC
			20	20489	'M 9879'V	20444'M 98	79'V	10358-2		³⁰ Sack	
²¹ Spud Date 10/21/19	Size	²² Ready	20 ²⁸ Casing		'M 9879'V	20444'M 98 ²⁹ De		10358-2			²⁶ DHC, MC ss Cement 650
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2	Size 2"	²² Ready	20 ²⁸ Casing	20489 g & Tubir 13-3/8"	'M 9879'V	20444'M 98 ²⁹ De 5	79'V pth Se 700'	10358-2			ss Cement 650
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8'	Size 2"	²² Ready	20 ²⁸ Casing	20489 g & Tubir 13-3/8" 7-5/8"	'M 9879'V	20444'M 98 ²⁹ De 5	79'V pth So 700' 310'	10358-2 et		2	as Cement 650 2839
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2	Size 2"	²² Ready	20 ²⁸ Casing	20489 g & Tubir 13-3/8"	'M 9879'V	20444'M 98 ²⁹ De 5	79'V pth Se 700'	10358-2 et		2	ss Cement 650
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4'	Size 2" "	²² Ready	20 ²⁸ Casing	20489 g & Tubir 13-3/8" 7-5/8"	'M 9879'V	20444'M 98 ²⁹ De 5	79'V pth So 700' 310'	10358-2 et		2	as Cement 650 2839
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test	Size 2" ;" t Data	²² Ready 2/15/:	20 ²⁸ Casin	20489 g & Tubin 13-3/8" 7-5/8" 5-1/2"	' <u>M 9879'V</u> ng Size	20444'M 98 ²⁹ De 5 9210'	79'V pth Se 600' 310' 7-2047	10358-2 et 8'	20335'	2	ss Cement 650 2839 806
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4'	Size 2" ;" t Data	²² Ready	20 ²⁸ Casin; ery Date	20489 g & Tubir 13-3/8" 7-5/8" 5-1/2"	'M 9879'V	20444'M 98 ²⁹ De 5	79'V pth Se 00' 310' -2047 Lengt	10358-2 et 8'		2	as Cement 650 2839
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test ³¹ Date New Oil 2/20/20 ³⁷ Choke Size	Size 2" " t Data 1 ³²	²² Ready 2/15// 2 Gas Deliv 2/20// 38 O	20 ²⁸ Casin; ery Date 20	20489 g & Tubir 13-3/8" 7-5/8" 5-1/2"	'M 9879'V ng Size	20444'M 98 ²⁹ De 5 9210' ³⁴ Test 24 H ⁴⁰ (79'V pth Se 00' 310' -2047 Lengt IRS Gas	10358-2 et 8'	20335'	2	ass Cement 650 2839 806 ³⁶ Csg. Pressure 1278 ⁴¹ Test Method
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test ³¹ Date New Oil 2/20/20 ³⁷ Choke Size 45/128	Size 2" ;" t Data il ³²	²² Ready 2/15// 2/15// 2 Gas Deliv 2/20// 38 O 4400	20 ²⁸ Casin; ery Date 20 il	20489 g & Tubir 13-3/8" 7-5/8" 5-1/2"	'M 9879'V ng Size	20444'M 98 ²⁹ De 5 9210' ³⁴ Test 24 I	79'V pth Se 00' 310' -2047 Lengt IRS Gas	h 35	20335' Tbg. Pre	ssure	2839 806 ³⁶ Csg. Pressure 1278 ⁴¹ Test Method F
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test ³¹ Date New Oil 2/20/20 ³⁷ Choke Size 45/128 ⁴² I hereby certify	Size 2" " t Data il ³²	²² Ready 2/15/2 ² Gas Deliv 2/20/2 ³⁸ Oi 4400 e rules of th	20 ²⁸ Casing ery Date 20 il) e Oil Cons	20489 g & Tubin 13-3/8" 7-5/8" 5-1/2" 33 servation I	'M 9879'V ng Size Ing Size	20444'M 98 ²⁹ De 5 9210' ³⁴ Test 24 H ⁴⁰ (79'V pth Se 00' 310' -2047 Lengt IRS Gas	10358-2 et 8'	20335' Tbg. Pre	ssure	2839 806 ³⁶ Csg. Pressure 1278 ⁴¹ Test Method F
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test ³¹ Date New Oil 2/20/20 ³⁷ Choke Size 45/128	Size 2" " t Data il ³²	²² Ready 2/15/2 ² Gas Deliv 2/20/2 ³⁸ O 4400 e rules of th that the info	20 ²⁸ Casing ery Date 20 il b ormation gi	20489 g & Tubin 13-3/8" 7-5/8" 5-1/2" 33 servation I iven above	'M 9879'V ng Size Ing Size	20444'M 98 ²⁹ De 5 9210' ³⁴ Test 24 H ⁴⁰ (95	79'V pth Se 00' 310' -2047 Lengt IRS Gas	h 35	20335' Tbg. Pre	ssure	2839 806 ³⁶ Csg. Pressure 1278 ⁴¹ Test Method F
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test ³¹ Date New Oil 2/20/20 ³⁷ Choke Size 45/128 ⁴² I hereby certify been complied wit	Size 2" " t Data il ³²	²² Ready 2/15/2 ² Gas Deliv 2/20/2 ³⁸ O 4400 e rules of th that the info	20 ²⁸ Casing ery Date 20 il b ormation gi	20489 g & Tubin 13-3/8" 7-5/8" 5-1/2" 33 servation I iven above	'M 9879'V ng Size Ing Size	20444'M 98 ²⁹ De 5 9210' ³⁴ Test 24 H ⁴⁰ (79'V pth Se 00' 310' -2047 Lengt IRS Gas	h 35 OIL CONSE	Tbg. Pre	ssure	2839 806 ³⁶ Csg. Pressure 1278 ⁴¹ Test Method F
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test ³¹ Date New Oil 2/20/20 ³⁷ Choke Size 45/128 ⁴² I hereby certify been complied wit	Size 2" " t Data il ³²	²² Ready 2/15/2 ² Gas Deliv 2/20/2 ³⁸ O 4400 e rules of th that the info	20 ²⁸ Casing ery Date 20 il b ormation gi	20489 g & Tubin 13-3/8" 7-5/8" 5-1/2" 33 servation I iven above	'M 9879'V ng Size Ing Size	20444'M 98 ²⁹ De 5 9210 9210 ³⁴ Test 24 I ⁴⁰ (95 Approved by:	79'V pth Se 00' 310' -2047 Lengt IRS Gas	h 35 OIL CONSE	20335' Tbg. Pre	ssure	2839 806 ³⁶ Csg. Pressure 1278 ⁴¹ Test Method F
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test ³¹ Date New Oil 2/20/20 ³⁷ Choke Size 45/128 ⁴² I hereby certify been complied wit complete to the be	Size 2" " t Data il ³² that the ith and the ith and the ith and the ith and the	²² Ready 2/15/2 ² Gas Deliv 2/20/2 ³⁸ O 4400 e rules of th that the info my knowledg	20 ²⁸ Casing ery Date 20 il b ormation gi	20489 g & Tubin 13-3/8" 7-5/8" 5-1/2" 33 servation I iven above	'M 9879'V ng Size Ing Size	20444'M 98 ²⁹ De 5 9210' ³⁴ Test 24 H ⁴⁰ (95	79'V pth Se 00' 310' -2047 -2047 Lengt HRS Gas 80	h 35 OIL CONSE	Tbg. Pre	ssure N DIVISIO	2839 806 ³⁶ Csg. Pressure 1278 ⁴¹ Test Method F
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test ³¹ Date New Oil 2/20/20 ³⁷ Choke Size 45/128 ⁴² I hereby certify the been complied wit complete to the be Signature:	Size 2" " t Data il ³² that the ith and t est of m PDO	²² Ready 2/15/: ² Gas Deliv 2/20/: ³⁸ O 4400 e rules of th that the info that th	20 ²⁸ Casing ery Date 20 il b ormation gi	20489 g & Tubin 13-3/8" 7-5/8" 5-1/2" 33 servation I iven above	'M 9879'V ng Size Ing Size	20444'M 98 ²⁹ De 5 9210 9210 ³⁴ Test 24 I ⁴⁰ (95 Approved by:	79'V pth Se 00' 310' -2047 Lengt IRS Gas 80	h 35 OIL CONSE	Tbg. Pre	ssure N DIVISIO	2839 806 ³⁶ Csg. Pressure 1278 ⁴¹ Test Method F
²¹ Spud Date 10/21/19 ²⁷ Hole S 17-1/2 9-7/8' 6-3/4' V. Well Test ³¹ Date New Oil 2/20/20 ³⁷ Choke Size 45/128 ⁴² I hereby certify been complied wit complete to the be Signature: Printed name: Jana	Size 2" " t Data il ³² that the ith and the st of m free of m fr	²² Ready 2/15/2 2 Gas Deliv 2/20/2 38 O 4400 e rules of the that the info my knowledg diola ist	20 ²⁸ Casin; ery Date 20 il b e Oil Conso prmation gives and beli	20489 g & Tubir 13-3/8" 7-5/8" 5-1/2" 33 servation I iven above ef.	'M 9879'V ng Size Ing Size	20444'M 98 ²⁹ De 5 9210' ³⁴ Test 24 H ⁴⁰ (95 Approved by: Title:	79'V pth Se 00' 310' -2047 -2047 Lengt IRS Gas 80 BU: : 10	10358-2 et 8' h 35 OIL CONSE OIL CONSE SINESS O D/26/2020	Tbg. Pre RVATIO	ssure N DIVISIO	ss Cement 650 2839 806 ³⁶ Csg. Pressure 1278 ⁴¹ Test Method F N //ed. Comply