Form 3160-5 (June 2015)

UNITED STATES

REC'D 09/11/2020 NMOCD

FORM APPROVED

OMB NO. 1004-0137
Expires: January 31, 201
Lease Serial No.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				B e or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				reement, Name and/or No.		
Type of Well	8. Well Name and N LEATHERNEC	To. K 3029 FED COM 136H				
Name of Operator MATADOR PRODUCTION CO	9. API Well No. 30-015-45986	9. API Well No. 30-015-45986-00-X1				
3a. Address ONE LINCOLN CENTER 5400 DALLAS, TX 75240	10. Field and Pool of BURTON FLA	10. Field and Pool or Exploratory Area BURTON FLAT - WOLFCAMP EAST				
4. Location of Well (Footage, Sec., T	11. County or Paris	h, State				
Sec 30 T20S R29E SWNW 1540FNL 236FWL 32.547672 N Lat, 104.121788 W Lon			EDDY COUN	TY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR O	ΓHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	 □ Production (Start/Resume) □ Reclamation □ Recomplete □ Temporarily Abandon □ Water Disposal 	□ Water Shut-Off□ Well Integrity☒ OtherDrilling Operations		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND No. NMB001079 SURETY BOND No 0015172 SPUD: 11/25/19 RR: 01/27/20 RECORD CLEANUP AS REQUESTED BY GILBERT CORDERO OCD 11/27/19 HOLE SZ 26";HOLE @ 405' SURF CSG 20" J55 94# SET AT 395'; TOTAL CEMENT 1217 SX CLASS C 1.33 YLD. CIRC. TO SURFACE. 515 SX RETURNED. FLUID TYPE: FRESH WTR. TOP OF CSG AT 0'. W/O CEMENT 134 HRS. TESTED CSG FOR 30 MIN. HELD 1477 PSI. GOOD TEST. DRILLING. 12/03/19 HOLE SZ 17 1/2";HOLE @ 1205' INT 1 CSG 13 3/8" J55 54.50# SET AT 1195'. TOTAL CEMENT 1359 SX CLASS C 1.33 YLD. CIRC TO SURFACE. 785 SX RETURNED. FLUID TYPE: BRINE. TOP OF CSG 0'. W/O CEMENT FOR 24 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.						
14. I hereby certify that the foregoing is	true and correct.					

Electronic Submission #528627 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2020 (20PP3992SE)						
Name (Printed/Typed)	AVA MONROE	Title	SR REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	09/03/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				gc 9/15/2020		
Approved By ACC	CEPTED		IONATHON SHEPARD PETROLEUM ENGINEER	Accepted for record – NMOCD Date 09/08/2020		
certify that the applicant ho	only, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease olicant to conduct operations thereon.	Office	e Carlsbad			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #528627 that would not fit on the form

32. Additional remarks, continued

 $12/7/19\,$ HOLE SZ 12 1/4"; HOLE @ 3125' INT 2 CSG 9 5/8" J55 40.0# SET AT 3112'. TOTAL CEMENT 1393 SX CLASS C 1.38 YLD. CALC TOC 1249'. FLUID TYPE: FRESH WTR. TOP OF CSG 0'. STAGE 2: TOOL AT 1249' W/ TOTAL 548 SX CLASS C 1.73 YLD. CIRC. TO SURFACE. 308 SX RETURNED. W/O CEMENT 664 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

01/26/20 HOLE SZ 8 3/4";HOLE @19136' PROD CSG 5 1/2: P110 20.0# SET AT 19111'. TOTAL CEMENT 3035 SX CLASS TXI 1.35 YLD. CIRC. TO SURFACE 528 SX RETURNED. TOP OF CSG 0'. RR 01/27/20.

TVD/MD: 9098'/19,136' REACHED:01/23/20 PBTD: 19,105' REACHED:01/23/20

Revisions to Operator-Submitted EC Data for Sundry Notice #528627

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM134868 NMNM134868

Agreement:

Operator: MATADOR PRODUCTION COMPANY MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200 5400 LBJ FREEWAY STE 1500

DALLAS, TX 75240 Ph: 972-371-5200

AVA MONROE AVA MONROE Admin Contact:

SR REGULATORY ANALYST SR REGULATORY ANALYST

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AVA MONROE SR REGULATORY ANALYST Tech Contact: **AVA MONROE**

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Ph: 972-371-5218

Ph: 972-371-5218 Fx: 972-371-5201 Fx: 972-371-5201

Location:

NM EDDY NM EDDY State: County:

BURTON FLAT-WOLFCAMP EAST BURTON FLAT - WOLFCAMP EAST Field/Pool:

Well/Facility:

LEATHERNECK 3029 FEDERAL COM 136H Sec 30 T20S R29E Mer NMP SWNW 1540FNL 236FWL LEATHERNECK 3029 FED COM 136H Sec 30 T20S R29E SWNW 1540FNL 236FWL

32.547672 N Lat, 104.121788 W Lon 32.547672 N Lat, 104.121788 W Lon