

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-015-46597								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Daisy 24 State Com								
		6. Well Number: 505H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator COG Operating LLC		9. OGRID 229137								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Hay Hollow; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	24	25S	27E		221	North	771	East	Eddy
BH:	O	25	25S	27E		52	South	1681	East	Eddy
13. Date Spudded 2/5/20	14. Date T.D. Reached 2/24/20		15. Date Rig Released 2/27/20		16. Date Completed (Ready to Produce) 8/10/20			17. Elevations (DF and RKB, RT, GR, etc.) 3089' GR		
18. Total Measured Depth of Well 18,127'			19. Plug Back Measured Depth 17,960'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,065-17,950' Bone Springs										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		516'		17 1/2"		560 sx		
9 5/8"		40#		2314'		12 1/4"		750 sx		
5 1/2"		17#		18113'		8 3/4"		3200 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
								SIZE	DEPTH SET	PACKER SET
								2 7/8"	7197'	7187'
26. Perforation record (interval, size, and number) 8,065 – 17,950' (960)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,065-17,950' Acid w/5,306 gal 7 1/2%; Frac with 30,018,384# sand & 29,928,066 gal fluid				
28. PRODUCTION										
Date First Production 9/3/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 9/3/20	Hours Tested 24	Choke Size 52/128"	Prod'n For Test Period 24 Hrs	Oil - Bbl 251	Gas - MCF 421	Water - Bbl. 2041	Gas - Oil Ratio			
Flow Tubing Press. 357#	Casing Pressure 239#	Calculated 24-Hour Rate	Oil - Bbl. 251	Gas - MCF 421	Water - Bbl. 2041	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nicholas Jancha			
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 2/27/20			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Amanda Avery</i>		Name: Amanda Avery		Title Regulatory Analyst			Date 9/17/2020			
E-mail Address: aavery@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rslr 473	T. Canyon	T. 3 rd Bone Spring	T. Penn A "
T. Salt 711	T. Strawn	T. V Sand	T. Penn. "B"
B. Salt 2183	T. Atoka	T. 3 rd Bone Spring W	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Rustler	T. Mancos	T. McCracken
T. Glorieta	T. Lamar 2366'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon 2403'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon 3201'	T. Dakota	
T. Tubb	T. Brushy Canyon 4373'	T. Morrison	
T. Drinkard	T. Bone Spring GL 5997'	T. Todilto	
T. Abo	T. 1 st Bone Spring 6961'	T. Entrada	
T. Wolfcamp	T. 1st Bone Spring- Shale	T. Wingate	
T. Penn	T. 2nd Bone Spring 7801'	T. Chinle	
T. Cisco (Bough C)	T. 2nd Bone Spring Base	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology