Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REC'D NMOCD 10/27/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC065431

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Ag 891000326X	7. If Unit or CA/Agreement, Name and/or No. 891000326X			
1. Type of Well	8. Well Name and N	o. T 5E HAN SOLO 114H			
✓ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	9. API Well No.	1021/1/10020 11411			
XTO PERMIAN OPERATING	TRACIE J CHERRY rry@xtoenergy.com	30-015-46830-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	BLDG 5	3b. Phone No. (include area code Ph: 432-221-7379		10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING	
4. Location of Well (Footage, Sec., T)	11. County or Parisl	11. County or Parish, State		
Sec 27 T20S R31E SWNE 21 32.546036 N Lat, 103.854401		EDDY COUN	ΓY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	OF NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
■ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drining Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide l operations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec led only after all requirements, inclu	ured and true vertical depths of all per A. Required subsequent reports must lompletion in a new interval, a Form 3 ding reclamation, have been completed	tinent markers and zones. De filed within 30 days 160-4 must be filed once	
XTO Permian Operating LLC on the referenced well.	respectfully submits this s	sundry notice to report the dri	lling operations		
08/19/20 Spud 24" hole @ 04:00					
08/20/20 TD hole @ 707'. Run 18-5/8" (bbsl) Class C. Bump plug, floa	csg to 707'. LEAD CMT: ats held. Returned 796 sx	755 sx (262 bbls) Class C. TA (190 bbls) to surface. WOC	NL CMT: 610 sx (146		
08/21/20 Test 18-5/8" csg 1500 psi for 3	30 min (good)				
14. I hereby certify that the foregoing is	#Electronic Submission For XTO PERM	530616 verified by the BLM We IAN OPERATING LLC, sent to essing by PRISCILLA PEREZ of	the Carlsbad		
Name (Printed/Typed) TRACIE J			ATORY COORDINATOR		
Signature (Electronic Submission) Date 09/18/2020					
oted for record – NMOCD gc 11/4/20	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		JONATHO TitlePETROLI	ON SHEPARD EUM ENGINEER	Date 09/29/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		e subject lease	Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accep

Additional data for EC transaction #530616 that would not fit on the form

32. Additional remarks, continued

08/22/20

Drill float equipment and cmt. Drill 17-1/2" hole

08/23/20 ? 08/24/20

TD hole @ 2774'.
Run 13-3/8", HCL80, 68# csg to 2774'. LEAD CMT: 1595 sx (554 bbls) Class C. TAIL CMT: 610 sx (114 bbls) Class C. Bump plug, floats held. Return 890 sx (309 bbls) cmt to surface. WOC

Install and test BOP 250 low/10000 high, Drill float equipment and cmt, Perform FIT, Drill 12-1/4" hole.

08/27/20

TD hole @ 4085'. Run 9-5/8", HCP110, 40# csg to 4074'. LEAD CMT: 840 sx (291 bbls) Class C. TAIL CMT: 415 sx (98 bbls) Class C. Bump plug, floats held. Return 177 sx (113 bbls) cmt to surface. WOC

Test 9-5/8" csg to 1500 psi for 30 (good)

08/29/20

Drill float equipment and cmt. Perform FIT. Drill 8-3/4" hole.

TD hole @ 8477'. Change to 8-1/2" bit. Drill ahead.

Test BOP 250 low/10,000 high.

09/12/20

TD hole @ 21,500'

09/14/20

Run 5-1/2", P110, 20# csg to 21,485'. LEAD CMT: 665 sx (306 bbl) 50/50 POZ C. TAIL CMT 2360 sx (613 bbls) 50/50 POZ H. Bump plug, floats held. Return 118 sx (55 bbls) cmt to surface.

09/15/20

Release rig 00:15 hrs.

5-1/2" csg will be pressure tested prior to commencement of completion operations.

Revisions to Operator-Submitted EC Data for Sundry Notice #530616

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMLC065431 NMLC065431

Agreement: NMNM68294X 891000326X (NMNM68294X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator:

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-221-7379

Admin Contact:

TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379 Ph: 432-221-7379

TRACIE J CHERRY TRACIE J CHERRY Tech Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379 Ph: 432-221-7379

Location:

NM EDDY State: County: **EDDY**

Field/Pool: WC-15 G-06 S203127G; B.S. WILDCAT - BONE SPRING

Well/Facility: BIG EDDY UNIT 5E HAN SOLO 114H BIG EDDY UNIT 5E HAN SOLO 114H

Sec 27 T20S R31E Mer NMP SWNE 2145FNL 1915FEL Sec 27 T20S R31E SWNE 2145FNL 1915FEL

32.546036 N Lat, 103.854401 W Lon