<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III

## State of New Mexico Energy, Minerals & Natural Resources

EMNRD-OCD ARTES A Revised August 1, 2011 Form C-104 REC'D: 5/06/2020

Submit one copy to appropriate District Office

Oil Conservation Division

1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc		nta Fe, NM	A 87505	5	12:	20 South St. Santa Fe, N	M 87505					_	AMENDED REPORT
	I.	RE(	QUE	ST FO	R ALL	OWABLE	AND AUT	OH				RANS	PORT
1 Operator n			s						<sup>2</sup> OGRI	D Num	ıber	14744	
Mewbourne Oil Company PO Box 5270 Hobbs, NM 88240									3 Reaso NW / 04		ctive Date		
30 - 015-46215 Purp				Pool Name urple Sage; Wolfcamp (Gas)						<sup>6</sup> Pool Code 98220			
<sup>7</sup> Property Code 8 Property Name 326029						Yuma 3/10 W0DM St Com			<sup>9</sup> Well Number 2H				
II. <sup>10</sup> Su		ocation	n			I dilla 5/10 VVO.	DIVI St Com						
Ul or lot no. D	D Section Town 3		nship Range Lot 1 5S 28E		Lot Idn	Feet from the 290	North/South Line North		Feet from the 1205			West line Vest	<b>County</b> Eddy
		ole Loc			7 . 7 7	T	N41 /C41	h 12	Feet fro	the	East/	West line	County
Ul or lot no. M	Section 10	Town	- 1	Range 28E	Lot Idn	Feet from the 320	North/South South	n iine	99			West fine West	Eddy
12 Lse Code S	12 Lse Code 13 Producing M		hod	od <sup>14</sup> Gas Connection Date 04/01/2020		<sup>15</sup> C-129 Per	Permit Number 16		C-129 Effective Date		<sup>17</sup> C-:	<sup>17</sup> C-129 Expiration Date	
III. Oil a	and Ga	s Trans	sport	ters									
18 Transpor						<sup>19</sup> Transpo							<sup>20</sup> O/G/W
OGRID		and Address Oryx 4000 N Big Spring, Suite 400								0			0
	3.1	Midland, TX 79705											
371960		Lucid Energy Group									G		
	3100 McKinnon, Suite 800											30	
		Dallas, TX 75201											
													Park Note of
	- 1												
	11.1												
	1,1												
					ARE AS	KING FOR						G AT T	
IV. Wel  21 Spud D: 10/29/19	ate	<sup>22</sup> R	Data Ready l 4/01/20	Date	ARE AS	KING FOR  23 TD 19559'	AN EXEM  24 PBT 19523	D	25 F	<b>DM T</b> 'erfora' 08' - 19	tions	G AT T	HIS TIME  26 DHC, MC
<sup>21</sup> Spud Da 10/29/19	ate	<sup>22</sup> R	keady l	Date 0	ARE AS	<sup>23</sup> TD 19559'	<sup>24</sup> PBT 19523	D	<sup>25</sup> F 97	erfora	tions		
<sup>21</sup> Spud D 10/29/19	ate	<sup>22</sup> R	keady l	Date 0 <sup>28</sup> Casin		<sup>23</sup> TD 19559' ng Size	<sup>24</sup> PBT 19523 <sup>29</sup> D	D '	<sup>25</sup> F 97	erfora	tions		<sup>26</sup> DHC, MC
<sup>21</sup> Spud D: 10/29/19 <sup>27</sup> H	ate O ole Size	<sup>22</sup> R	keady l	Date 0 <sup>28</sup> Casin 13 <sup>3</sup> /	g & Tubi	<sup>23</sup> TD 19559' ng Size	<sup>24</sup> PBT 19523 <sup>29</sup> D	D ' epth S	<sup>25</sup> F 97	erfora	tions		<sup>26</sup> DHC, MC
<sup>21</sup> Spud D: 10/29/19 <sup>27</sup> H	ole Size	<sup>22</sup> R	keady l	Date 0 <sup>28</sup> Casin 13 <sup>3</sup> 9 <sup>5</sup> / <sub>8</sub> "	g & Tubi %" 54.5# .	<sup>23</sup> TD 19559' ng Size J55	<sup>24</sup> PBT 19523 <sup>29</sup> D	D ' epth S 475'	<sup>25</sup> F 97	erfora	tions		<sup>26</sup> DHC, MC cks Cement 982
<sup>21</sup> Spud D: 10/29/19 <sup>27</sup> H 1	ate ) ole Size 7 ½" 2 ½" 3 ¾"	<sup>22</sup> R	keady l	Date 0 <sup>28</sup> Casin 13 <sup>3</sup> / 9 <sup>5</sup> / <sub>8</sub> " 7" <sup>2</sup>	g & Tubi 's'' 54.5# .	<sup>23</sup> TD 19559' ng Size J55 L80	<sup>24</sup> PBT 19523 <sup>29</sup> D	D ' epth S 475' 2442'	25 F 976 Set	erfora	tions		26 DHC, MC cks Cement 982 775
21 Spud D: 10/29/19 27 H 1 1 V. Well	ate ) ole Size 7 ½" 2 ¼" 8 ¾" Test D	<sup>22</sup> R	Ready 1	Date 0 <sup>28</sup> Casin 13 <sup>3</sup> / 9 <sup>5</sup> / <sub>8</sub> " 7" <sup>2</sup> 4 <sup>1</sup> / <sub>2</sub> " :	g & Tubi '40" 54.5# . ' 40# HCP1 13.5# HC	23 TD 19559' ng Size J55 L80	<sup>24</sup> PBT 19523 <sup>29</sup> D	D ' epth 5 475' 2442' 9694' ' – 195	25 F 970	'erfora 08' - 19	tions 525'	30 Sac	26 DHC, MC cks Cement 982 775 775
<sup>21</sup> Spud D: 10/29/19 <sup>27</sup> H 1	ate ) ole Size 7 ½" 2 ¼" 8 ¾"	<sup>22</sup> R	Ready 1	Date 0 28 Casin 13 3/ 9 5/8" 7" 2 4 ½" :	g & Tubi 4" 54.5# . 2 40# HC1 13.5# HC	<sup>23</sup> TD 19559' ng Size J55 L80	24 PBT 19523 29 D 29 S 8953'	epth S 475' 2442' 2694' ' – 195	25 F 970	'erfora 08' - 19	tions	30 Sac	26 DHC, MC cks Cement 982 775
21 Spud D: 10/29/19 27 H 1 1 1 V. Well 31 Date New	ate ) ole Size 7 ½" 2 ¼" 8 ¾" 6 ½" Test D v Oil 20	<sup>22</sup> R	Delive	Date 0  28 Casin  13 3/ 9 5/8"  7" 2  4 ½" :	g & Tubi 4" 54.5# . 2 40# HCP 13.5# HC	23 TD 19559' ng Size 155 L80 L10 P110	24 PBT 19523 29 D 29 S 8953' 34 Test 24	epth S 475' 2442' 9694' ' – 195	25 F 970	'erfora 08' - 19	tions 525'	30 Sac	26 DHC, MC cks Cement 982 775 775
21 Spud D: 10/29/19 27 H  1  1  1  V. Well  31 Date New 04/01/202  37 Choke S 30/64"	ole Size 7 ½" 2 ¼" 3 ¾" 5 ½" Test D v Oil 20 Size	Pata  32 Gas I 04	Delive 4/01/20 38 Oil 654	Date 0  28 Casin  13 3  9 5%"  7" 2  4 ½" :	g & Tubi 4" 54.5# . 40# HCP 13.5# HC	23 TD 19559' ng Size J55 L80 L80 L10 P110 Test Date 4/07/2020 39 Water 3258 Division have	24 PBT 19523 29 D 29 S 8953' 34 Test 24	epth S 475' 2442' 9694' ' – 195 t Leng	25 F 970 Set	Perfora 108' - 19	bg. Pre	30 Sac	26 DHC, MC  cks Cement  982  775  775  725  36 Csg. Pressure  41 Test Method Production
21 Spud D: 10/29/19 27 H  1  1  1  1  V. Well  31 Date New 04/01/202  37 Choke S 30/64"  42 I hereby cerbeen complied	ole Size 7 ½" 2 ¼" 3 ¾" Test D v Oil 20 Size	22 R 2 2 2 2 2 2 2 2 2 3 2 3 2 3 2 4 3 4 4 4 4	Delive 4/01/20  38 Oil 654  of the e information of the content of	28 Casin 13 3 9 5%" 7" 2 4 ½" : ery Date )20 : Oil Consmation gi	g & Tubi 4" 54.5# . 40# HCP1 13.5# HC	23 TD 19559' ng Size J55 L80 L80 L10 P110 Test Date 4/07/2020 39 Water 3258 Division have	24 PBT 19523 29 D 29 S 8953' 34 Test 24	epth S 475' 2442' 9694' ' – 195 t Leng	25 F 970 Set	Perfora 108' - 19	bg. Pre	30 Sac	26 DHC, MC  cks Cement  982  775  775  725  36 Csg. Pressure  41 Test Method Production
21 Spud D: 10/29/19 27 H  1  1  1  V. Well  31 Date New 04/01/202  37 Choke S 30/64"  42 I hereby cer	ole Size 7 ½" 2 ¼" 3 ¾" Test D v Oil 20 Size	22 R 2 2 2 2 2 2 2 2 2 3 2 3 2 3 2 4 3 4 4 4 4	Delive 4/01/20  38 Oil 654  of the e information of the content of	28 Casin 13 3 9 5%" 7" 2 4 ½" : ery Date )20 : Oil Consmation gi	g & Tubi 4" 54.5# . 40# HCP1 13.5# HC	23 TD 19559' ng Size J55 L80 L80 L10 P110 Test Date 4/07/2020 39 Water 3258 Division have	24 PBT 19523 29 D 29 S 8953' 34 Test 24	epth S 475' 2442' 9694' ' – 195 t Leng hrs Gas 688	25 F 970 Set	35 TI	bg. Pre NA	30 Sac	26 DHC, MC  cks Cement  982  775  775  725  36 Csg. Pressure  41 Test Method Production
V. Well  31 Date New 04/01/202  37 Choke S 30/64"  42 I hereby cer been complied complete to th Signature:	ole Size 7 ½" 2 ¼" 8 ¾" Test D v Oil 20 Size tify that d with an ae best of	22 R 2 2 2 2 2 2 2 2 2 3 2 3 2 3 2 4 3 4 4 4 4	Delive 4/01/20  38 Oil 654  of the e information of the control of	28 Casin 13 3 9 5%" 7" 2 4 ½" : ery Date )20 : Oil Consmation gi	g & Tubi 4" 54.5# . 40# HCP1 13.5# HC	23 TD 19559' ng Size J55 L80 L80 L10 P110 Test Date 4/07/2020 39 Water 3258 Division have	24 PBT 19523 29 D 29 S 8953' 34 Test 24 40 10	epth S 475' 2442' 2694' '-195 t Leng hrs Gas 688	25 F 970 Set OIL CO	Perfora 108' - 19 35 TI	bg. Pre NA	ssure	26 DHC, MC  cks Cement  982  775  775  725  36 Csg. Pressure  41 Test Method Production
21 Spud Di 10/29/19 27 H  1  1  1  1  1  1  1  1  1  1  1  1  1	ole Size 7 ½" 2 ¼" 8 ¾" Test D v Oil 20 Size tify that d with an ae best of	22 R 2 2 2 2 2 2 2 2 2 3 2 3 2 3 2 4 3 4 4 4 4	Delive 4/01/20  38 Oil 654  of the e information of the control of	28 Casin 13 3 9 5%" 7" 2 4 ½" : ery Date )20 : Oil Consmation gi	g & Tubi 4" 54.5# . 40# HCP1 13.5# HC	23 TD 19559' ng Size J55 L80 L80 L10 P110 Test Date 4/07/2020 39 Water 3258 Division have	24 PBT 19523 29 D 29 S 8953' 34 Test 24 40 10	epth S 475' 2442' 2694' '-195 t Leng hrs Gas 688	25 F 970 Set	OP. S	bg. Pre NA	ssure	26 DHC, MC  cks Cement  982  775  775  725  36 Csg. Pressure  41 Test Method Production
21 Spud Do 10/29/19 27 H  1  1  1  1  1  1  1  1  1  1  1  1  1	ole Size 7 ½" 2 ¼" 8 ¾" 6 ½" Test D v Oil 20 Size rtify that d with an ac best of	the rules d that the my know	Delive 4/01/20  38 Oil 654  of the e information of the control of	28 Casin 13 3 9 5%" 7" 2 4 ½" : ery Date )20 : Oil Consmation gi	g & Tubi 4" 54.5# . 40# HCP1 13.5# HC	23 TD 19559' ng Size J55 L80 L80 L10 P110 Test Date 4/07/2020 39 Water 3258 Division have	24 PBT 19523 29 D 8953 34 Test 24 40 16 Approved by:	epth S 475' 2442' 2694' '-195 t Leng hrs Gas 688	25 F 970 Set  OIL CO	OP. S	bg. Pre NA	ssure	26 DHC, MC  cks Cement  982  775  775  725  36 Csg. Pressure  41 Test Method Production
21 Spud Do 10/29/19 27 H  1  1  1  1  1  1  1  1  1  1  1  1  1	ole Size 7 ½" 2 ¼" 8 ¾" 6 ½" Test D v Oil 20 Size rtify that d with an ac best of	the rules d that the my know	Delive 4/01/20 38 Oil 654 of the e informal endors	28 Casin 13 3 9 5%" 7" 2 4 ½" : ery Date )20 : Oil Consmation gi	g & Tubi 4" 54.5# . 40# HCP1 13.5# HC	23 TD 19559' ng Size J55 L80 L80 L10 P110 Test Date 4/07/2020 39 Water 3258 Division have	24 PBT 19523 29 D 8953 34 Test 24 40 16 Approved by:	epth S 475' 2442' 2694' '-195 t Leng hrs Gas 688	25 F 970 Set  OIL CO	OP. S	bg. Pre NA	ssure	26 DHC, MC  cks Cement  982  775  775  725  36 Csg. Pressure  41 Test Method Production