


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		EMNRD-OC D ARTESIA REC'D: 6/01/2020 Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-46475		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name RAY STATE COM	
		6. Well Number: 203H			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID 228937	
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240				11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	36	23S	28E	
BH:	B	25	23S	28E	
13. Date Spudded 12/12/19	14. Date T.D. Reached 02/13/19	15. Date Rig Released 02/17/19	16. Date Completed (Ready to Produce) 05/01/20		17. Elevations (DF and RKB, RT, GR, etc.) 2962' GR
18. Total Measured Depth of Well 9739'/19995'		19. Plug Back Measured Depth 19885		20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA
22. Producing Interval(s), of this completion - Top, Bottom, Name 9900' - 19837'; Wolfcamp				*Cement in hole 19995' - 19885'	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
12/17/19 Surf: 13 3/8 J55		54.5#		217'	
12/25/19 Int 1 9 5/8 J55		40.0#		2766'	
12/31/19 Int 2 7 5/8 P110		29.7#		9512'	
02/13/20 Prod 5 1/2 P110		20.0#		19,979'	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	

25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		

26. Perforation record (interval, size, and number) 9900' - 19837'; 48 stages; 8 clusters per, 13 holes per @ 0.33"					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
9900' - 19867'			26,405,480 lbs sand; fracture treat		
28. PRODUCTION					
Date First Production 05/01/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test 05/10/20	Hours Tested 24	Choke Size 44/64	Prod'n For Test Period	Oil - Bbl 1522	Gas - MCF 2919
				Water - Bbl. 8337	Gas - Oil Ratio 1918
Flow Tubing Press. ---	Casing Pressure 2500	Calculated 24-Hour Rate	Oil - Bbl. 1522	Gas - MCF 2919	Water - Bbl. 8337
					Oil Gravity - API - (Corr.) 46.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Colin Lesnick
31. List Attachments C-102 & plat, DS, Log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature			Printed Name	Title Sr Regulatory Analyst	
E-mail Address	amonroe@matadorresources.com			Date 6/1/2020	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 141/142	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 298/299	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2685/2686	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2720/2721	T. Morrison	
T. Drinkard	T. Bone Springs 3698/6430	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9648/9729	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology