REC'D NMOCD 11/05/2020

Submit 1 Copy To Appropriate District Office	ice State of New Minards and National Decreases				Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				WELL APINO.				
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-015-46599				
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE ☑ FEE □				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> –(505) 476-3460	Santa Fe, NM 8/505				& Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Myox21 ST Com				
PROPOSALS.) 1. Type of Well: Oil Well □ Gas Well ☒ Other				8. Well Number				
				701H				
2. Name of Operator				9. OGRID Number				
COG Operating LLC 3. Address of Operator				229137 10. Pool name or Wildcat				
2208 W. Main Street, Artesia, NM 88210				Purple Sage; Wolfcamp (Gas)				
4. WellLocation	_							
Unit Letter A			<u>h</u> line and <u>9</u> 2	25 feet fro NMPM				
Section 28 Township 25S Range 28E 11. Elevation (Showwhether DR, RKB, RT, GR, etc.)					Eddy Co	ounty		
2958' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					□ ALTERING CA □ PANDA	SING □ □		
TEMPORARILY ABANDON								
DOWNHOLE COMMINGLE			0, (0.1 (0, 0.2 (ii.2 (i))		_			
CLOSED-LOOP SYSTEM]	П			··	-		
OTHER: 13. Describe proposed or com	pleted operations. (Clearly s			ompletion Op		<u>⊠</u> mated date of		
	k). SEE RULE 19.15.7.14 N							
5/14/20 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 19,782'. Test to 9564#.								
9/29/20 to 10/16/20 Perf 9,616 – 19,757' (1200). Acdzw/ 0 gal7-1/2%; frac w/ 25,630,800# sand & 24,688,146 gal fluid. 10/18/20 to 10/19/20 Drill out CFP's. Clean down to PBTD @ 19,760'.								
10/21/20 to 10/28/20 Set 27/8" 6.5# L-80 tbg @ 8,918' & pkr @ 8,908'. Installed gas lift system.								
10/29/20 Ready date.								
Entered - KMS)			
Spud Date: 1/19/	19 Rig Re	lease Dat	e. 4	/20/20				
Spud Bute.		icus e But						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE:_AmandaAver	egulatory Analyst		DATE: <u>11/5/202</u>	20				
Type or print name: Amanda A	Avery E-ma	il address	s: <u>aavery@concho</u>	o.com	PHONE: (575)	748-6962		
For State Use Only			.					
APPROVED BY:	TITL	.E	Staff Man	ager	DATE 11/19/20	020		